

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Pete Stubbs
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-7-85 2-19-85 2-19-85
Spud Date Date Reached TD Completion Date
5150
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 673 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21,114-0000
County Kiowa
W/2 NW Sec. 7 Twp. 29S Rge. 19 East West

3960 Ft North from Southeast Corner of Section
4660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

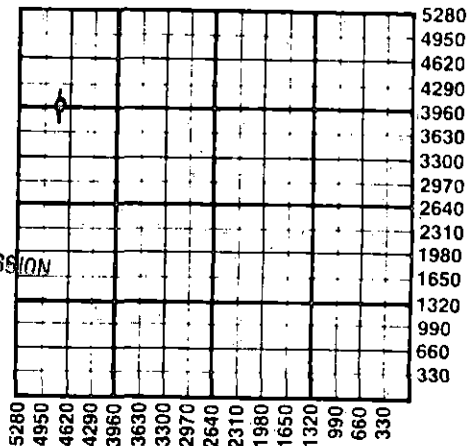
Lease Name Fralick 'C' Well # 1

Field Name Rader Ext

Producing Formation None

Elevation: Ground 2375 KB 2380

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 6 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Greensburg (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts - Partner Date 2-25-85

Subscribed and sworn to before me this 25th day of February 1985
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 1 Twp. 29S Rge. 19W

Operator Name Pickrell Drilling Company Lease Name Fralick 'C' Well # 1

Sec. 7 Twp. 29S Rge. 19 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4799'-4822', 30"-30"-30"-30", Rec. 100' drlg mud IFP 34#-34#, FFP 93#-195#, ISIP 1556#, FSIP 1556#.

DST#2 5015'-5068', 30"-30"-30"-30", wk blow, Rec. 65' drlg mud, IFP 51#-68#, FFP 85#-85#, ISIP 102#, FSIP 110#.

DST#3 5065'-5081', 30"-30"-30"-30", wk blow, Rec. 70' drlg mud, IFP 42#-51#, FFP 51#-59#, ISIP 1242#, FSIP 1031#.

DST#4 Misurn.

DST#5 5084'-5111', 30"-60"-30"-60", wk blow, Rec. 61' drlg mud, IFP 42#-59#, FFP 59#-68#, ISIP 1599#, FSIP 1582#.

Name	Top	Bottom
Heebner	4252(-1872)	
Brown Lime	4324(-2044)	
Lansing	4335(-2055)	
Stark	4718(-2338)	
B/Kansas City	4844(-2464)	
B/Pawnee	4975(-2595)	
Cherokee	5006(-2626)	
Mississippian	5050(-2670)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	673' KB	60/40 poz	325	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

