

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market, Suite 1110  
Wichita, KS 67202  
City/State/Zip

Purchaser

Operator Contact Person Donna Manda  
Phone 316-262-3573

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist M. L. Korphage  
Phone 316-262-3573

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-15-86 10-26-86 10-27-86  
Spud Date Date Reached TD Completion Date  
5025'  
Total Depth PBSD  
8-5/8" @ 319'  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-097-21,221-0000  
County Kiowa  
C.W/2.SW SE... Sec 33... Twp 29S... Rge 18... East  
West

660 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

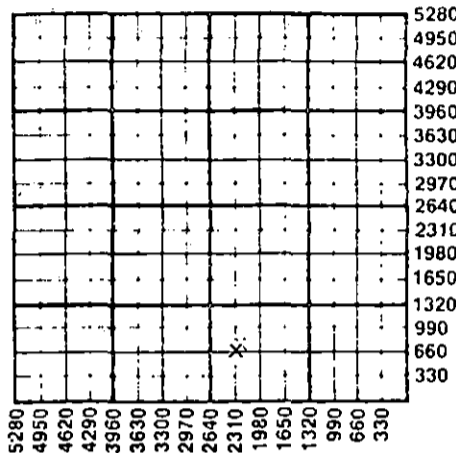
Lease Name Brown "B" Well # 1

Field Name Nichols

Producing Formation

Elevation: Ground 2169 KB 2178

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

X other (explain) James C. Allen, Greensburg, Ks  
Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

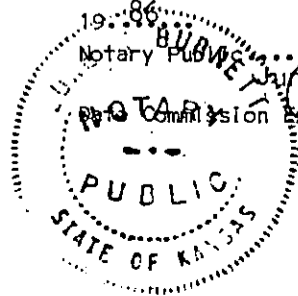
Signature Richard A. Hiebsch  
Title Vice President Date 11-14-86

Subscribed and sworn to before me this 14th day of November 1986  
Notary Public June K. Burnett

Notary Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 33 Twp 29 S. Rge 18 E



Operator Name ..... Vincent Oil Corporation ..... Lease Name ..... Brown "B" ..... Well #.....]

Sec..... 33 ..... Twp..... 29S ..... Rge..... 18 .....  East  West County..... Kiowa .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1-3521-3544' (30-45-30-45)  
 1st open - strong blow 10"  
 2nd open - strong blow  
 Rec: 750' muddy water  
 IFP 83-208 ISIP 1194 FFP 260-312 FSIP 1194

DST #2-4310-4335' (30-45-30-45)  
 1st open - strong blow in 5"  
 2nd open - strong blow no gas to surface  
 Rec: 360' gassy slightly oil cut mud  
 IFP 208-208 ISIP 707 FFP 239-239 FSIP 551

DST #3-4673-4810' (30-45-30-45)  
 1st open - weak blow  
 2nd open - weak blow  
 Rec: 60' mud  
 IFP 52-52 ISIP 208 FFP 52-52 FSIP 83

DST #4-4804-4906' Misrun

DST #5-4883-4939' (30-45-30-45)  
 1st open - weak blow  
 2nd open - weak blow  
 Rec: 65' mud w/tr. oil  
 IFP 83-52 ISIP 124 FFP 104-83 FSIP 104

Formation Description		
Name	Top	Bottom
Wabausee	3322	(-1144)
Stotler Lst	3450	(-1272)
Emporia Porosity	3530	(-1352)
Heebner	4118	(-1940)
Brown Limestone	4295	(-2117)
Lansing-KC	4307	(-2129)
Lansing-KC "A"	4310	(-2132)
Stark Shale	4623	(-2445)
Base K.C.	4717	(-2539)
Marmaton	4781	(-2603)
Cherokee Shale	4853	(-2675)
Mississippian	4927	(-2749)
LTD	5024	

RELEASED

DEC 12 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.				FROM CONFIDENTIAL			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		319'	Class A Lite	75 125	2% gel 3% cc 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
				CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled