

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXQ PRODUCTION CORP
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser NGPL

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Imperial Oil Co.
Well Name McCormick Ranch #2-16
Comp. Date 7-19-78 Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-4-84 6-4-85 4-22-85
Spud Date Date Reached TD Completion Date
5260' 5258'
Total Depth PBTD
Originally drilled by Imperial
Amount of Surface Pipe Set and Cemented at 110 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-20478-A
County Kiowa
C NE SE 1/2 15/16 29S Rge. 20W
SW NW KC-KC East West

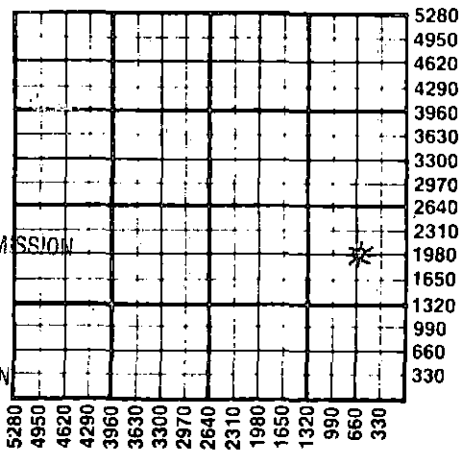
1980
1980
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MCCORMICK (OWWO) Well # 1

Field Name Westland-Ext. Cormick

Producing Formation Miss.

Elevation: Ground 2390' 2403'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 06 1985
6-6-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp, Dist. Geologist Date 2-4-85

Subscribed and sworn to before me this 4th day of February 1985.
Notary Public Sandra Lou Feltner
Date Commission Expires 1-30-88

Sandra Lou Feltner
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 15 Twp 29 Rge 20W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name McCormick #1 (OWWO) Well # 1

Sec 16 Twp 29S Rge 20W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [] Sample

Name Top Bottom

NO LOGS RUN

CASING RECORD [XX] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent
PRODUCTION 4-1/2" 10.5# 5247' Class A 150 10% salt+.75
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
w/4 JSPF (40 holes) 5121-31' (Miss) Treat w/500 gals. 15% HCl 5121-31'
TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No
2-3/8" 5181' 5165'
Date of First Production Producing Method
4-22-85 [] Flowing [X] Pumping [] Gas Lift [] Other (explain)
Estimated Production Oil Gas Water Gas-Oil Ratio Gravity
Per 24 Hours 7.52 B0 120 MCFD 30 BW
Bbls MCF Bbls CFPB

CFR-2

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [X] Sold [] Other (Specify) 5121-31' (Miss) [] Used on Lease [] Dually Completed [X] Commingled