

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

API NO. 15-057-20,401-0000

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

County... Ford  
150' NE of S/2 S/2 NE Sec. 20 Twp. 29S Rge. 22  East  West

DESCRIPTION OF WELL AND LEASE

3075 Ft North from Southeast Corner of Section  
1215 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market Suite 205  
City/State/Zip Wichita, KS 67202

Lease Name... Ellis Well # 1-P

Field Name... Wildcat

Purchaser... None

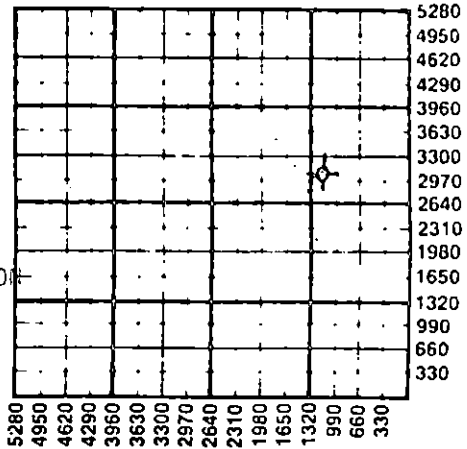
Producing Formation... None

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Elevation: Ground 2467 KB 2472  
Section Plat

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Thomas Funk  
Phone (316) 262-8427



Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

RECEIVED  
STATE CORPORATION COMMISSION  
4-19-1985  
APR 19 1985  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-29-85 4-10-85 4-10-85  
Spud Date Date Reached TD Completion Date  
5500  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T-85-343  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec 20 Twp 29S Rge 22  East  West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 602 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
if alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner  
Title C.W. Sebitts - Partner Date 4-12-85

Subscribed and sworn to before me this 12th day of April 1985  
Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Ellis Well # 1-P

Sec. 20 Twp. 29S Rge. 22  East  West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

T #1, 5250'-5276', 30"-30"-30"-30", rec. 120' GCMdy  
 , 780' SW, (Chl 112,000 PPM), IFP 97#-309#, FFP 309#-  
 5#, ISIP 1233#, FSIP 1185#.

T #2 5285'-5325', 30"-60"-90"-90", wk stdy blow, rec.  
 mud, IFP 40#-59#, FFP 59#-79#, ISIP 1613#, FSIP  
 34#

Name	Top	Bottom
Heebner	4376	(-1904)
Brown Lime	4540	(-2068)
Lansing	4553	(-2081)
Stark	4899	(-2427)
B/Kansas City	5012	(-2540)
B/Pawnee	5158	(-2686)
Cherokee	5188	(-2716)
B/Inola	5258	(-2786)
Mississippi	5356	(-2884)

CONFIDENTIAL

RELEASED

AUG 07 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12A	8 5/8	24#	602' KB	60/40poz	300	2%gel, 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 used on lease  Dually Completed  
 Commingled

STATE OF KANSAS  
 PUBLIC RECORDS  
 DIVISION