

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05236
Name Plains Resources, Inc.
Address 1601 NW Expressway
City/State/Zip Oklahoma City, OK 73118

Purchaser N/A

Operator Contact Person Michael Whitaker
Phone 405-842-2008

Contractor: License # 9173
Name H-30 Drilling Co.

Wellsite Geologist Unknown
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas InJ Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

3-5-78 3-18-78 N/A 4-29-78
Spud Date Date Reached TD Completion Date

5355'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 355 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 327842

API NO. 15-057-20-116-0000
County Ford
SE NW SE Sec. 20 Twp. 29S Rge. 22 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

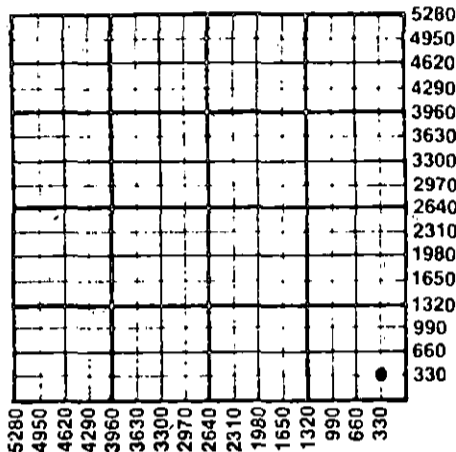
Lease Name Ellis Well # 1-A

Field Name Kingsdown

Producing Formation N/A

Elevation: Ground 2479 KB 2487

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NOT AVAILABLE Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Production Manager Date 11-25-86

Subscribed and sworn to before me this 25th day of November 1986

Notary Public [Signature]

Date Commission Expires April 21, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other (Specify)

DEC 5 1988

12-5-1989

Sec. 20 Twp. 29 Rge. 22 E

Operator Name Plains Resources Inc. Lease Name Ellis Well # 1-A

Sec. 20 Twp. 29S Rge. 22 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attached DST #1 & #2 Reports

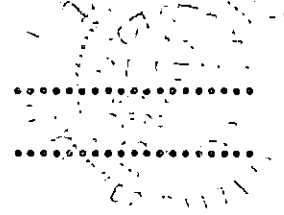
Name	Formation Description	
	Top	Bottom
Unknown	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Cretaceous	Surface	602'
	602'	1450'
Stone Corral	1450'	1505'
Permian	1505'	2705'
Chase Group	2770'	2900'
Council Grove	3126'	
Neva	3340'	
Tackio	3700'	
Heebner	4376'	
Lansing/Kansas City	4554'	5017'
Marmaton	5028'	
Morrow	5260'	
Spergen	5280'	
Mississippian	5355'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.3/4"	8.5/8"	14#	356'	Class. A	300	3% CaCl
Production	7.7/8"	4.1/2"	10.1/2#	5355'	Class. A	175	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4	5266'-5280'			Frac w/19,475 gals water w/18,000 cf nitrogen. Squeeze w/150 sks H w/5% D65 & 25% D108. Acidize w/1000 gals 15% acid w/4 gals A200 & 4 gals F78			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P.&A.
 Used on Lease Dually Completed Commingled

Production Interval



Ellis #1-A
DST #1
3-12-78

Topeka Top = 3965' (-1476) = (Field Report)

Interval Tested 3952'-3990'

20" IFP 53-85 psi

FFP 106-159 psi

40" ISIP 1265 psi

60" FSIP 1265 psi

IHSP 2000 psi

FHSP 2000 psi

Temp 103°F

- Recovered:
- 1) 189' thin mud + 124' wtr wt mud
 - 2) No gas to surface
 - 3) 1st opening = weak to fair blow
 - 4) 2nd opening = stabilized "fair" blow throughout opened period.

DEC 5 1980



Home Office: Wichita, Kansas 67201
 P. O. Box 1599 (316) 838-0601

Company Plains Resources, Inc. Lease & Well No. Ellis #1
 Elevation 2481 Ground Level Mississippi Effective Pay ----- Ft. Ticker No. 1008
 Date 3/17/78 Sec. 20 Twp 29 Range 22 County Ford State Kansas
 Test Approved by John P. Dounds Western Representative Jim Wondra

Formation Test No. 2 Interval Tested from 5267' ft. to 5310 ft. Total Depth 5310' ft.
 Packer Depth 5262 ft. Size 6 3/4 in. Packer Depth 5267 ft. Size 6 3/4 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 5271 ft. Recorder Number 3474 Cap 3000
 Bottom Recorder Depth (Outside) 5274 ft. Recorder Number 3659 Cap 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor H-30 Rig #5 Drill Collar Length 374 I. D. 2 1/4 in.
 Mud Type starch Viscosity 38 Weight Pipe Length - I. D. - in.
 Weight 9.2 Water Loss 14.0 cc. Drill Pipe Length 4866 I. D. 3.8 in.
 Chlorides 25,000 P.P.M. Test Tool Size 5 1/2 OD in. Tool Joint Size 4 1/2 F in.
 Jars: Make WTC Serial Number 410 Anchor Length 43 ft. Size 5 1/2 OD in.
 Did Well Flow? yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in.

Blow: Strong blow throughout test. Gas to surface in 12 minutes on preflow. See attached sheet for gas measurements.

Recovered 45 ft. of 10% oil 55% mud trace water
 Recovered 62 ft. of 25% oil 45% mud 5% water
 Recovered 62 ft. of 25% oil 30% mud 10% water
 Recovered 62 ft. of 40% oil 25% mud 20% water
 Recovered 124 ft. of 60% oil 15% mud 22 1/2% water

Remarks: _____

Time Set Packer(s) 11:30 A.M. Time Started Off Bottom 3:55 P.M. Maximum Temperature 122
 Initial Hydrostatic Pressure (A) 2621 P.S.I.
 Initial Flow Period Minutes 30 (B) 71 P.S.I. to (C) 70 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1576 P.S.I.
 Final Flow Period Minutes 70 (E) 94 P.S.I. to (F) 104 P.S.I.
 Final Closed In Period Minutes 120 (G) 1530 P.S.I.
 Final Hydrostatic Pressure (H) 2578 P.S.I.