

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. Mark RichardsonAPI NO. 15-097-20, 839-6060ADDRESS 640 Century Plaza Bldg.COUNTY KiowaWichita, Ks. 67202FIELD WC**CONTACT PERSON J. Mark Richardson

PROD. FORMATION _____

PHONE 262-3192LEASE Steward

PURCHASER _____

WELL NO. #1 "A"

ADDRESS _____

WELL LOCATION 200' S NE NE NEDRILLING Gabbert-Jones, Inc.530 Ft. from N Line and

CONTRACTOR _____

330 Ft. from E Line ofADDRESS 830 Sutton Placethe 13 SEC 29 TWP. 20 RGE. WWichita, Ks. 67202PLUGGING Haliburton Services

CONTRACTOR _____

ADDRESS P.O. Drawer 1431Duncan, Ok. 73536TOTAL DEPTH 5068' PBTD _____SPUD DATE 11-31-81 DATE COMPLETED 11-24-81ELEV: GR 2358 DF 2361 KB 2364

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	812	Common	500	2% Gell, 3% CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	RECEIVED
	1-27-82
	JAN 27 1982

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity CONSERVATION DIVISION
Wichita KansasRATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 812'.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Densilog	5056
			Laterolog	5057
Miss	5040	2677		
TD	5068	2705		
DST #1 5050 to 5068, 30-30-90-30 Fair blow; rec 60' MW, 540' W. IFP/FFP 150/286; ISIP/FSIP 1525/1498. DST #2 5006 to 5056, 30-30-30-30, Rec. 10' M. IFP/FFP 68/68; ISIP/FSIP 68/68 DST #3 3000-3905 test failure DST #4 3665 to 4900 30-30-90-30. Rec. 600' DM, 600' MDY WTR. IFP/FFP 163/368; ISIP/FSIP 1620/1582.				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, Wichita
J. Mark Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS _____ (FOR)(OF) _____
OPERATOR OF THE Steward LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 "A" ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF November, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January 19 82

MY COMMISSION EXPIRES: 10-30-84

