

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-057-20,254-0000

ADDRESS 110 N. Market, Suite 205

COUNTY Ford

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON Jack Gurley

PROD. FORMATION Mississippian

PHONE (316) 262-8427

LEASE Ford 'A'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW SW SW

DRILLING Pickrell Drilling Company

330 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205

the SW/4 SEC. 19 TWP. 29S RGE. 24W

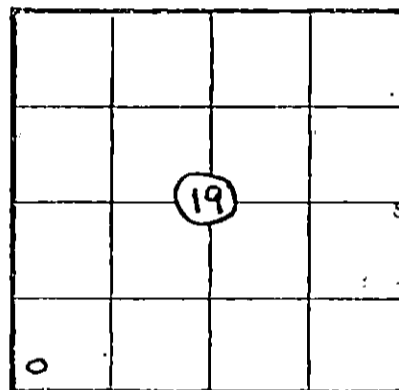
Wichita, Kansas 67202

WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS P. O. Box 176, Chase, Kansas 67524



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAY 07 1986
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 5450' PBDT 5397' (Float)

SPUD DATE 12-22-81 DATE COMPLETED 2-11-82

ELEV: GR 2600' DF KB 2605'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 8 5/8" at 501' DV Tool Used? No
with 300 sx

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. W. Sebits OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Ford 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]
C. W. Sebits
June, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF June, 19 82

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 2-24-85

[Signature]
NOTARY PUBLIC
Sue A. Brownlee

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

NO

WELL LOG

all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Cherokee, 5270'-5300', 30"-60"-60"-60", rec. 10' mud, IFP 57#-57#, FFP 66#-66#, ISIP 104#, FSIP 286#.			Log Tops:	
			Heebner	4388 (-1783)
			Lansing	4536 (-1931)
			Stark	4898 (-2293)
			B/Kansas City	5017 (-2412)
			B/Pawnee	5163 (-2558)
			Cherokee	5196 (-2591)
			B/Inola	5274 (-2669)
			Miss	5312 (-2707)
DST #2, Miss, 5270'-5340', 30"-60"-120"-120", GTS in 20", GA 48 MCF in 30", 2nd open GA 68 MCF in 10" dec. to 12 MCF in 120". Rec. 1580' gsy 0. IFP 200#-209#, FFP 276#-505#, ISIP 1461#, FSIP 1385#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		501'	Common	300	
Production		4 1/2"	10.5#	5430'	Common	150	Salt-saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		5360'-5362'
TUBING RECORD			2		5328'-5334'
			2		5307'-5310'
Size	Setting depth	Packer set at	4		5290'-5293'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal 15% NE acid.	5360'-5362'
Acidize w/1750 gal 28% NE acid.	5328'-5334'
Acidize w/150 gal 15% NE acid.	5307'-5310'
Acidize w/500 gal 15% NE acid.	5290'-5293'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	11 bbls.	MCF	% 9 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations 5290'-5360'		

** Ran casing & tested. No commercial production.