

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,351-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION

PHONE (918) 587-6531

PURCHASER LEASE Ford

ADDRESS WELL NO. 1-19

WELL LOCATION C SE SW

DRILLING Leben Drilling Company 660 Ft. from South Line and

CONTRACTOR 105 South Broadway, Suite 640 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 19 TWP 29S RGE 24 (W).

PLUGGING Sargents Casing Pulling Service WELL PLAT

CONTRACTOR Box 506 (Office Use Only)

ADDRESS Liberal, Kansas 67901

TOTAL DEPTH 5401' PSTD 5359'

SPUD DATE 10-31-83 DATE COMPLETED 1-10-84

ELEV: GR 2593' DF 2601' KB 2603'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1414' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)
General Manager of Operations

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May

19 84.

Mary E. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
MAY 10 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LADD PETROLEUM CORPORATION LEASE FORD

SEC. 19 TWP. 29S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-19

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Base Heebner	4399 (±1796)
			Douglas	4425 (-1822)
			Lansing	4511 (-1908)
			Kansas City	4609 (±2006)
			Pleasanton	5016 (-2413)
			Marmaton	5032 (-2429)
			Cherokee	5164 (-2561)
			Morrow	5318 (-2715)
			Mississippi	5331 (-2728)
	If additional space is needed use Page 2, Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1414'	Lite	400	1/4# Flocele/sk, 2% CaCl
					Class "H"	200	3% CaCl.
Production	7-7/8"	5-1/2"	14#	5400'	Self Stress II	150	500 gal. CW-100 mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1 11/16" Tornado Jet	5318' - 5331'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 1500 gal. 7-1/2% MSR-150 w/ 500 SCF N ₂ BBL & 65 ball sealers.	5318' - 5331'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
T & A		
Estimated Production -I.P.	Oil bbls. Gas bbls. Water MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	