

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY.
DESCRIPTION OF WELL AND LEASE

API NO. 15-081420482-0000
County Haskell
C NE SW Sec 14 Twp 29S Rge 33 East
..... West

Operator: License # 4247
Name Dolomite Resources Corporation
Address 105 S. Broadway, Suite 610
City/State/Zip Wichita, KS 67202

1980
3300 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Ellsaesser Well #.14-1..
Field Name.....

Operator Contact Person Loree Newby
Phone 316-265-8014

Producing Formation.....
Elevation: Ground 2933' KB 2944'

Contractor: License # 5107
Name H-30 Drilling, Inc.

STATE CORPORATION COMMISSION Section Plat

Wellsite Geologist.....
Phone.....

NOV 7 1988

Designate Type of Completion
 New Well Re-Entry Workover

RECEIVED
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

NOV 7 1988
11-7-88

RECEIVED
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Section Plat grid with elevations on the right side ranging from 5280' to 330'.

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-25-88 6-2-88 6-4-88
Spud Date Date Reached TD Completion Date
5600'
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # None required

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased water from landowner's
(purchased from city, R.W.D. #) small pond

Amount of Surface Pipe Set and Cemented at 1874 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice # AITJ JRA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Arnold
Title President Date 11-02-88

Subscribed and sworn to before me this 2nd day of Nov 1988
Notary Public Arlene E. Schroer

Date Commission Expires 8-5-90

ARLENE E. SCHROER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-5-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-7-88

Sec 14 Twp 29 Rge 33

Operator Name Dolomite Resources Corporation Lease Name..... Ellsaesser Well #..... 14-1

Sec..... 14 Twp..... 29S Rge..... 33 East West County..... Haskell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

ELECTRIC LOG TOPS:

HEEBNER SH 4120' (-1176)
 LANSING B 4214' (-1270)
 MARMATON 4815' (-1871)
 CHEROKEE SH 4970' (-2026)
 MORROW SH 5269' (-2325)
 CHESTERAN 5458' (-2514)
 ST. GENEVIEVE 5500' (-2556)
 ST. LOUIS SLS 5583' (-2639)

Name	Top	Bottom
Red Bed	0	1,360'
Sand	1,360'	1,525'
Red Bed and Shale	1,525'	1,877'
Anhydrite and Red Bed	1,877'	2,005'
Red Bed and Shale	2,005'	2,275'
Shale and Lime	2,275'	2,593'
Lime and Shale	2,593'	3,090'
Shale and Lime	3,090'	3,345'
Lime and Shale	3,345'	3,645'
Shale and Lime	3,645'	4,271'
Lime and Shale	4,271'	4,530'
Shale and Lime	4,530'	4,750'
Lime and Shale	4,750'	5,070'
Shale and Lime	5,070'	5,220'
Lime and Shale	5,220'	5,557'
Shale and Lime	5,557'	5,600'
Rotary Total Depth		5,600'

D.S.T. 1. 5179'-5360'

Times: 30"-30"-30"-30"
 Initial Blow: Poor blow, died in 25 minutes
 I.H.P. 2689 I.F.P. 164-176, I.S.I.P. 243
 F.F.P. 187-187 F.S.I.P. 232 F.H.P. 2678
 Final Blow: Poor blow, died in 25 minutes
 RECOVERY: 40' Mud

D.S.T. 2. 5250'-5636'

Times: 30'-60"-30"-30"
 Initial Blow: Weak to fair, built to 6".
 IHP 2711 IFP 176-187 ISIP 386 FFP 243-254 FSIP 386 FHP 2635
 Final Blow: Weak Surface blow, RECOVERY: 155' MUD
 200' Slightly gas cut mud.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	24"	16"		40'	3 yards grout		
Surface	12-1/4"	8-5/8"	24#	1874'	Lite Wt. Class C	485 150	2% cc 2% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled