

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21451 0000

County Kiowa County, Kansas

N/2 SE Sec. 20 Twp. 29 Rge. 18 XX^E

Operator: License # 5004

2000 Feet from (E)W (circle one) Line of Section

Name: Vincent Oil Corporation

1350 Feet from (E)W (circle one) Line of Section

Address 125 N. Market - Suite 1075

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Yost Well # 1-20

Purchaser: _____

Field Name Nichols

Operator Contact Person: Richard A. Hiebsch

Producing Formation NONE

Phone (316) 262-3573

Elevation: Ground 2249' KB 2257'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 5008' PBDT _____

License: 5929

Amount of Surface Pipe Set and Cemented at 362' Feet

Wellsite Geologist: Ken LaBlanc

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

- New Well _____ Re-Entry _____
- _____ Oil _____ SWD _____ SIOV _____
- _____ Gas _____ EXHR _____ SIGV _____
- Dry _____ Other (Core, MSV, Expl., Cathodic, etc.) _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Operator: _____

Drilling Fluid Management Plan P&A, 2-29-00 U.C.
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 41,000 ppm Fluid volume 800 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Evaporation

- _____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
- _____ Plug Back _____ PBDT _____
- _____ Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

01-10-00 01-21-00 01-22-00
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/V

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

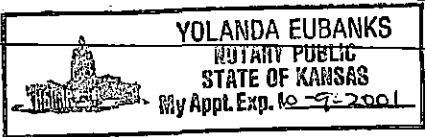
Signature Richard A. Hiebsch
Richard A. Hiebsch

Title President Date 1-31-2000

Subscribed and sworn to before me this 31st day of January 2000

Notary Public Yolanda Eubanks

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ KCPA

_____ KGS _____ Plug _____ Other _____

(Specify)

Operator Name **Vincent Oil Corporation**

SIDE TWO
 Lease Name **Yost** Well # **1-20**
 County **Kiowa County, Kansas**

Sec. **20** Twp. **29** Rge. **18**
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name (see attached) Top Datum

List All E.Logs Run:
 Compensated Neutron Density Log
 Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	362'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj. **P&A** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Yost 1-20
2000' FSL & 1300' FEL Sec. 20-29S-18W
Kiowa County, KS

<u>Log:</u>	<u>Formation Top</u>	<u>Depth</u>	<u>Datum</u>
	Heebner	4142	(-1894)
	Toronto	4156	(-1908)
	Douglas Shale	4170	(-1922)
	Brown Lime	4329	(-2081)
	Lansing	4335	(-2087)
	Stark Shale	4595	(-2347)
	Marmaton Ls	4751	(-2501)
	Pawnee	4826	(-2578)
	Cherokee Shale	4866	(-2618)
	Mississippian	4935	(-2687)
	RTD	5008	(-2758)
	LTD	5006	(-2758)

RECEIVED
STATE CORPORATION COMMISSION

FEB - 3 2000

CONSERVATION DIVISION
Wichita, Kansas

Yost 1-20
2000' FSL & 1300' FEL Sec. 20-29S-18W
Kiowa County, KS

Drill Stem Tests

DST #1 4813-4845 ft. (Pawnee)
45, 60, 45, 75
1st Open: Strong blow off bottom in 6 min. No gas to surface.
2nd Open: Gas to surface in 11 min. Stabilized at 5.6 MCFD rate.
Recovered: 30 ft. drilling mud
IFP: 22-20# FFP: 17-13#
ISIP: 1064# FSIP: 1087# BHT: 115 degrees

DST #2 4865-4896 ft. (Cherokee Lime)
45, 60, 45, 60
1st Open: Strong blow off bottom in 1 min. GTS in 1 min. in initial shut-in.
2nd Open: 8.22 MCF in 10 min
6.55 MCF in 20 min.
6.55 MCF in 30 min.
6.86 MCF in 40 min.
Recovered: 35 ft. mud, slight scum oil
IFP: 23-26# FFP: 36-25#
ISIP: 528# FSIP: 488# BHT: 113 degrees

DST #3 4912-4970 ft. (Mississippian)
45, 60, 45, 75
1st Open: Strong blow off bottom in 2 1/2 min.
GTS in 24 min. 70 MCF in 30 min.
59.8 MCF in 40 min.
2nd Open: 30.28 MCF in 10 min
36.2 MCF in 20 min.
42.0 MCF in 30 min.
46.5 MCF in 40 min.
Recovered: 63 ft. mud, no show
IFP: 30-41# FFP: 31-45#
ISIP: 170# FSIP: 170# BHT: 116 degrees

DST #4 4970-4985 ft. (Mississippian)
45, 60, 45, 75
1st Open: Strong blow in 24 min.
2nd Open: Strong blow in 11 min.
Recovered: 450 ft of gas in pipe
30 ft of gas cut mud
IFP: 22-23# FFP: 20-27#
ISIP: 234# FSIP: 229# BHT: 115 degrees

DST #5 4987-5008 ft. (Mississippian)
1st Open: Strong blow in 15 min.
2nd Open: Strong blow in 20 min.
Recovered: 550 ft of gas in pipe
70 ft of mud
IFP: 23-32# FFP: 41-35#
ISIP: 250# FSIP: 236# BHT: 115 degrees

ALLIED CEMENTING CO., INC.

3379

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE: <u>2-10-00</u>	SEC: <u>20</u>	TWP: <u>29S</u>	RANGE: <u>18W</u>	CALLED OUT: <u>6:00A.M.</u>	ON LOCATION: <u>8:00A.M.</u>	JOB START: <u>9:45A.M.</u>	JOB FINISH: <u>10:30A.M.</u>
LEASE: <u>Post</u>	WELL#: <u>1-20</u>	LOCATION: <u>54+183 Jct. 7S-3/4E</u>				COUNTY: <u>KLINGMAN</u>	STATE: <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)			<u>N/S</u>				

CONTRACTOR: Duke Drq.
 TYPE OF JOB: Surface Csg.
 HOLE SIZE: 12 1/4 T.D.: 823
 CASING SIZE: 8 5/8 x 24 DEPTH: 364
 TUBING SIZE: _____ DEPTH: _____
 DRILL PIPE: 4 1/2 - 12 1/4 DEPTH: 364
 TOOL: _____ DEPTH: _____
 PRES. MAX: _____ MINIMUM: _____
 MEAS. LINE: _____ SHOE JOINT: _____
 CEMENT LEFT IN CSG.: 15' By Request
 PERFS.: _____
 DISPLACEMENT: 22 1/4 Bbls. Fresh H₂O

OWNER: Vincent Oil Co.
 CEMENT:
 AMOUNT ORDERED: 100sx 60/40/8 + 2%CC
100sx CLASSA + 2%CC + 2%Gel

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	5	@	28.00	140.00
LETIMATE	100	@	5.50	550.00
		@		
		@		
		@		
HANDLING	300	@	1.05	310.00
MILEAGE	300 x .35		.04	280.00
RECEIVED				
STATE CORPORATION COMMISSION				TOTAL: <u>\$1834.00</u>

EQUIPMENT
 PUMP TRUCK: CEMENTER Larry Dreiling
 # 343 HELPER Kevin Brongardt
 BULK TRUCK: DRIVER David West
 # 242
 BULK TRUCK: DRIVER _____
 # _____

REMARKS:
Pipe on Bottom - Break Circ.
mix + Pump 100sx 60/40/8 + 2%CC
100sx CLASSA + 2%CC + 2%Gel
Release Plug Pump + Displace
Plug w/ 22 1/4 Bbls. Fresh H₂O
Shuff In Cement Oil Circ. ✓

FEB - 3 2000

CONSERVATION DIVISION Wichita, Kansas	SERVICE
DEPTH OF JOB: <u>364</u>	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE: <u>35</u>	@ <u>2.85</u> <u>99.75</u>
PLUG <u>WOOD 8 5/8"</u>	@ <u>45.00</u> <u>45.00</u>
	@ _____
	@ _____
	@ _____
	@ _____
	TOTAL: <u>\$614.75</u>

CHARGE TO: Vincent Oil Co.
 STREET: _____
 CITY: _____ STATE: _____ ZIP: _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE: 2453.75
 DISCOUNT: 440.00 IF PAID IN 30 DAYS

SIGNATURE: Mike Gaffney

PRINTED NAME: Mike Gaffney

ALLIED CEMENTING CO., INC.

3388

Federal Tax I.D.# 48-0727860

ORIGINAL

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med lodge, ks

DATE <u>01-22-00</u>	SEC. <u>20</u>	TWP. <u>29s</u>	RANGE <u>18w</u>	CALLED OUT <u>8:30A.m.</u>	ON LOCATION <u>12:45P.m.</u>	JOB START <u>1:20P.m.</u>	JOB FINISH <u>3:15P.m.</u>
EASE <u>West</u>		WELL # <u>1-20</u>	LOCATION <u>54+183 Jct. 7s-3/4E</u>		COUNTY <u>Kiowa</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>4n</u>				

CONTRACTOR Duke Oil
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5008
 CASING SIZE 8 5/8 x 24 DEPTH 364
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 1170
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Vincent Oil Corp.
 CEMENT AMOUNT ORDERED 1,359x 60/40/6

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 233-302 HELPER Justin Hart
 BULK TRUCK # 301 DRIVER Mark Brungardt
 BULK TRUCK # _____ DRIVER _____

COMMON A	<u>81</u>	@	<u>6.35</u>	<u>514.35</u>
POZMIX	<u>54</u>	@	<u>3.25</u>	<u>175.50</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>135</u>	@	<u>1.05</u>	<u>141.75</u>
MILEAGE	<u>135x 35</u>		<u>.04</u>	<u>189.00</u>

RECEIVED
 STATE CORPORATION COMMISSION

TOTAL \$1087.10

REMARKS:

FEB -3 2000

SERVICE

CONSERVATION DIVISION

Wichita, Kansas

1170 w/ 50sx
390 w/ 50sx
40 w/ 10sx
Rathole w/ 15sx
Mauscholey 10sx

DEPTH OF JOB	<u>1170'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>2.25</u> <u>99.75</u>
PLUG		@	
		@	

TOTAL \$569.75

CHARGE TO: Vincent Oil Corporation
 STREET 125 N Market #1075
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____
 TOTAL CHARGE \$1656.85

DISCOUNT 331.37 IF PAID IN 30 DAYS
 Net \$1325.48

SIGNATURE Mike Godfrey

Mike Godfrey
 PRINTED NAME