

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1985

OPERATOR Vincent Oil Corporation API NO. 15-097-21,042-0000

ADDRESS 125 N. Market - Suite 1110 COUNTY Kiowa

Wichita, Kansas 67202 FIELD Wittcat URSALASE

\*\* CONTACT PERSON Ruth Benjamin STATE CORPORATION COMMISSION PROD. FORMATION Mississippian  
PHONE (316) 262-3573 Indicate if new pay. RE

PURCHASER Unknown at this time JUL 27 1984 LEASE Dargel Trust

ADDRESS \_\_\_\_\_ WELL NO. 1

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
7-27-84

DRILLING Wheatstate Oilfield Services, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS P, O. Box 329 760 Ft. from East Line of

Pratt, Kansas 67124 the NE (Qtr.) SEC 15 TWP 29 RGE 18 (W).

PLUGGING Wheatstate Oilfield Services, Inc.

CONTRACTOR ADDRESS P. O. Box 329

Pratt, Kansas 67124

TOTAL DEPTH 4980' PBD \_\_\_\_\_

SPUD DATE 6-16-84 DATE COMPLETED 6-30-84

ELEV: GR 2173' DF 2183' KB 2185'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 507' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

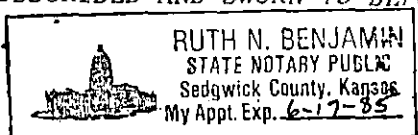
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 19 84



Ruth N. Benjamin  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 17, 1985

Ruth N. Benjamin

\*\* The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

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		15	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Dargel Trust SEC 15 TWP 29 RGE 18W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Conductor Pipe 0</p> <p>Sand 53</p> <p>Red Bed, Clay 140</p> <p>Clay, Shale 1100</p> <p>Lime, Shale 1585</p> <p>RTD 1484</p> <p>4980</p> <p>DST #1: 3435'-3465'; 30-30-30-30;</p> <p>DST #2: 3482'-3515'; 45-45-60-60;</p> <p><b>RELEASED</b></p> <p><b>JUL 11 1985</b></p> <p><b>FROM CONFIDENTIAL</b></p> <p>(CONTINUED ON PAGE 2)</p> <p>If additional space is needed use Page 2</p>			<p><b>ELECTRIC LOG TOPS:</b></p> <p>Herrington</p> <p>Cottonwood 2988 (- 803)</p> <p>Stotler 3420 (-1235)</p> <p>Emporia 3502 (-1317)</p> <p>Howard</p> <p>Topeka</p> <p>Heebner 4059 (-1874)</p> <p>Toronto 4069 (-1884)</p> <p>Brown Lime 4235 (-2050)</p> <p>Lansing K. C. 4249 (-2064)</p> <p>Stark Shale 4561 (-2376)</p> <p>Base K. C. 4657 (-2472)</p> <p>Bs. Cherokee L. 4820 (-2635)</p> <p>Mississippian 4856 (-2671)</p> <p>Miss. Limestone 4944 (-2759)</p> <p>LTD 4977</p> <p>throughout (Stotler)</p> <p>decreasing to 1/2" blow</p> <p>Recovered: 95' mud</p> <p>IFP 104 - 104# ISIP 104#</p> <p>FFP 104 - 104# FSIP 104#</p> <p>1st open - strong blow in 10"</p> <p>Gas to surface in 25"</p> <p>1st open gauged: 30"/41 MCF</p> <p>35"/68:8 MCF</p> <p>40"/101 MCF</p> <p>45"/121 MCF</p> <p>2nd open gauged: 5"/157 MCF</p> <p>10"/166 MCF</p> <p>15"/177 MCF</p> <p>20"/187 MCF</p> <p>25"/193 MCF</p> <p>30"/200 MCF</p> <p>35"/211 MCF</p> <p>40"/222 MCF</p> <p>45"/231 MCF</p> <p>50"/243 MCF</p> <p>55"/243 MCF</p> <p>60"/243 MCF</p>	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	521'	Class "A"	300	3% cc
Production	7 7/8"	5 1/2"	14#	4978'	"A"	150	2% gel, 10% salt, .5 of 1% FCR, .5 of 1%
					"A"	50	
					"A"	200	FCR, .4 of 1% FL, 3% KCL
							2% gel, 10% salt, .5 of 1% FCR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4862' - 4872'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4.7# 4884.36'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals., 15% mud acid	4862' - 4872'
Spotted 15% HCL mud acid across	4862' - 4872'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil 80 bbls. Gas 500 MCF Water % 20 bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Shut-in	4862' - 4872' Perforations

JUL 27 1984

PAGE 2 (Side One)  
OPERATOR Vincent Oil Corp. LEASE NAME <sup>Wichita, Kansas</sup> ~~Degean Trust~~  
WELL NO. 1

SEC-15 TWP 29S RGE 18 (E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2 (continued)		Recovered:	400' heavy gas cut mud (cl. 27,000)	
		IFP 156 - 187#	ISIP 1091#	
		FFP 156 - 187#	FSIP 1091#	
DST #3: 4249'-4268'; 45-60-45-60;	1st open -	strong blow off bottom		
	2nd open -	strong blow off bottom		
		Recovered:	90' mud	
			90' slightly water cut mud (10% saltwater, cl. 58,000, mud cl. 20,000)	
		IFP 93 - 72#	ISIP 748#	
		FFP 114 - 145#	FSIP 675#	
		BHT 122 degrees		
DST #4: 4266'-4292'; MISRUN	1st open -	strong blow		
DST #5: 4278'-4304'; 30-45-30-60;	2nd open -	strong blow		
		Recovered:	1900' slightly gas cut saltwater (cl. 100,000)	
		IFP 239 - 696#	ISIP 1454#	
		FFP 831 - 1194#	FSIP 1454#	
		BHT 114 degrees		
DST #6: 4310'-4326'; 45-60-45-60;	1st open -	weak blow to good blow		
	2nd open -	fair blow to good blow		
		Recovered:	420' slightly muddy water (cl. 100,000)	
		IFP 52 - 124#	ISIP 1454#	
		FFP 187 - 208#	FSIP 1454#	
		BHT 114 degrees		
DST #7: 4417'-4444'; 30-45-30-45;	1st open -	weak steady blow		
	2nd open -	weak steady blow		
		Recovered:	75' very slightly oil cut mud (5% oil, 87% mud, 8% water)	
		FFP 62 - 52#	ISIP 883#	
		FFP 104 - 83#	FSIP 624#	
		BHT 118 degrees		
DST #8: 4544'-4564'; 45-60-45-60;	1st open -	weak increasing to strong blow in 25'		
	2nd open -	strong blow		
		Recovered:	550' gas in pipe 240' total fluid 60' gas & oil cut watery mud (25% gas, 15% oil, 10% water, 50% mud.) 90' gas & oil cut watery mud (15% gas, 5% oil, 45% water, 35% mud) 90' muddy water with scum oil (10% gas, 50% water, 40% mud) cl. 64,000	
		IFP 83 - 83#	ISIP 1451#	
		FFP 114 - 114#	FSIP 1451#	
		BHT 122 degrees		
DST #9: 4710'-4756'; 30-45-45-60;	1st open -	weak steady blow		
	2nd open -	weak steady blow		
		Recovered:	90' very slightly oil cut mud (2% oil, 98% mud)	
		IFP 72 - 62#	ISIP 91#	
		FFP 83 - 83#	FSIP 156#	
		BHT 122 degrees		
DST #10: 4761'-4880'; 20-60-15-60;	1st open -	gas to surface in 3 min.		
	Gauged:	1,420 MCF/5" 1-1/2" choke	1,274 MCF/15" 1-1/2"	
		1,274 MCF/10" "	1,274 MCF/20" "	
		Fluid to surface in 20 minutes.		
	2nd open gauged:	764 MCF/5" 1-1/2" choke		
		Fluid to surface in 7"		
		Recovered:	780' gassy oil, Gravity 35 degrees	
		IFP 675 - 727#	ISIP 1558#	
		FFP 727 - 779#	FSIP 1558#	

RELEASED

JUL 11 1985

FROM CONFIDENTIAL

RELEASED

JUL 1 1985

Date:

FROM CONFIDENTIAL

AUG 2 1984

CONFIDENTIAL

State Geological Survey  
WICHITA BRANCH