

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market - Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person June K. Burnett  
Phone 316-262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc

Wellsite Geologist John Hastings  
Phone 316-262-3573

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

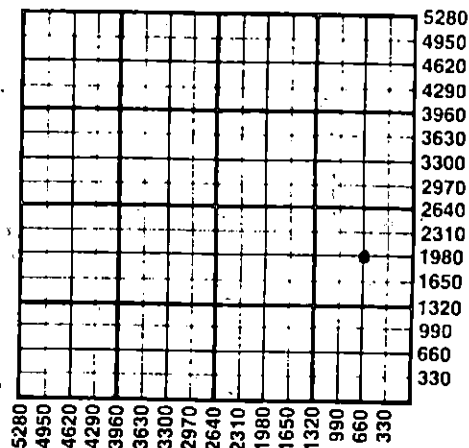
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-11-85 11-21-85 11-22-85  
Spud Date Date Reached TD Completion Date  
4910  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 516 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,194-0000  
County: Kiowa  
C... NE... SE... Sec. 15 Twp. 29 Rge. 18  East  West  
1980 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Dargel Trust Well # 2  
Field Name Ursula SE  
Producing Formation N/A  
Elevation: Ground 2144 KB 2156

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

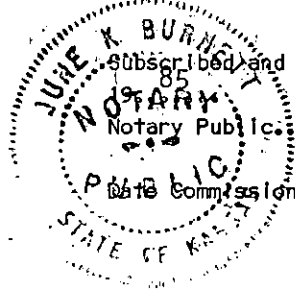
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice-President

Subscribed and sworn to before me this 24th day of December 1985  
Notary Public June K. Burnett  
Date Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

1-22-86 JAN 22 1986



Sec. 15 Twp. 29 Rge. 18

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Dargel Trust Well # 2

Sec. 15 Twp. 29 Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 - 3453 ft. - 3490 ft. (Emporia)  
 MISRUN (Could not get tool to bottom)

DST #2 - 3458 ft. - 3490 ft. (Emporia)  
 Open 45", shut in 45", open 45", shut in 45"  
 1st open - strong blow, gas to surface in 1 min. of first shut-in  
 2nd open - gas to surface immediately  
 2nd open gauged: 25.1 MCF/ 5 min. 1/2 choke  
 18.8 MCF/10 min. "  
 17.2 MCF/15 min. "  
 17.2 MCF/20 min. "  
 Stabilized @ 17.2 throughout flow period.

Recovered 90' gassy mud  
 90' gassy watery mud  
 180' water (Chlds 84,000 ppm)

IFP 88 - 127# ISIP 1045#  
 FFP 127 - 169# ESIP 1024#

--continued on Page 2 (side one)--

Name	Formation Description	
	Top	Bottom
Stotler	3398	(-1242)
Emporia	3481	(-1325)
Topeka	3596	(-1440)
Heebner	4036	(-1880)
Toronto	4046	(-1890)
Brown Lime	4214	(-2058)
Lansing	4224	(-2068)
Stark Shale	4534	(-2378)
Base Kansas City	4634	(-2478)
Marmaton	4699	(-2541)
Cherokee Shale	4755	(-2599)
Bsl. Cherokee Lime	4802	(-2646)
Mississippian	4846	(-2690)
LTD	4909	

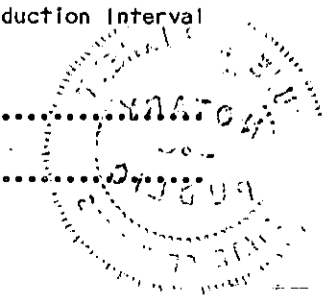
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	516	lite Class A	200 100	3% cc 3% cc; 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify).....

Dually Completed  Commingled



ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR VOC

LEASE NAME #2 Dargel Trust  
 WELL NO. \_\_\_\_\_

SEC 15 TWP 29 RGE 18 (B)  
 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 - 4218 ft. - 4242 ft. (Lansing "A") Open 45", shut in 60", open 45", shut in 60" 1st open - strong blow, gas to surface in 15 min. 1st open gauged: 17.1 MCF/20 min. 1/2 " choke 17.1 MCF/25 min. 1/2 " choke 15.1 MCF/30 min 1/2 " choke Stabalized @ 15.1 MCF throughout remainder of 1st open 2nd open - strong blow, gas to surface immediately, too small to measure Recovered: 40' gassy slightly oil cut mud. (5% oil, 15% gas, 80% mud) 210' very slightly water cut gassy muddy oil (5% water, 50% gas, 15% mud, 30% oil) 420' saltwater (chlds 123,000 ppm) IFP 93 - 177#            ISIP 1045# FFP 236 - 305#         FSIP 966# BHT - 118 degrees				
DST #4 - 4690 ft. - 4706 ft. (Marmaton) Open 45", shut in 60", open 45", shut in 60" 1st open - strong blow 2nd open - strong blow, gas to surface in 29 min., too small to measure Recovered: 30' mud w/few specks oil 90' oil cut mud (15% oil, 25% gas, 60% mud) 90' gassy muddy oil (15% oil, 75% gas, 10% mud) IFP 39 - 49#            ISIP 1394# FFP 59 - 68#            FSIP 1364#				
DST #5 - 4803 ft. - 4858 ft. (Mississippian) Open 30", shut in 45", open 45", shut in 60" 1st open - weak blow 2nd open - weak blow Recovered: 90' drilling mud IFP 52 - 52#            ISIP 83# FFP 52 - 52#            FSIP 83#				

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 22 1986

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

**OIL WELLS:** An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

**GAS WELLS:** A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

**TEMPORARILY ABANDONED WELLS:** For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

**PLUGGING:** File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

**SALT WATER DISPOSAL and INJECTION:** File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

**NGPA:** File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.