

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market, Suite 1110  
Wichita, KS 67202  
City/State/Zip

Purchaser.....not determined

Operator Contact Person Donna Manda  
Phone 316-262-3573

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist John Hastings  
Phone 316-262-3573

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:

Operator  
Well Name  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-29-86 11-8-86 12-4-86  
Spud Date Date Reached TD Completion Date  
5050' 4981'  
Total Depth PBTD

8-5/8" @ 361'  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-097-21,223-0000

County.....Kiowa

6..W/2..NE..NW Sec.10..Twp29S..Rge.18.. East  
West

4620..... Ft North from Southeast Corner of Section  
3630..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

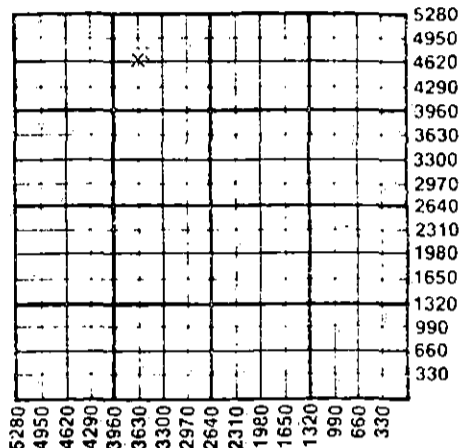
Lease Name.....Vieux.....Well #.....

Field Name.....Ursula Revival

Producing Formation.....Mississippian

Elevation: Ground.....2284'.....KB...2293'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Charles Brent, Greensburg, Ks.  
(purchased from city, R.W.D. #)

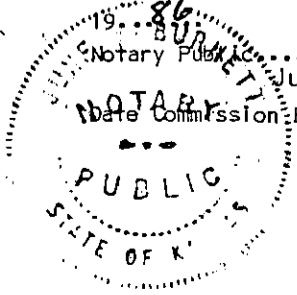
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date Dec. 11, 1986

Subscribed and sworn to before me this 11th day of December 1986  
Notary Public June K. Burnett  
Date Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



STATE CORPORATION COMMISSION

DEC 13 1986  
12-12-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 10 Twp 29 S. Rge. 18 E

Vincent Oil Corporation

Vieux

Operator Name ..... Lease Name ..... Well #.....

Sec...10... Twp...29S Rge...18... East West County...Kiowa.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
DST #1-3586-3628' (30-45-45-60)
1st open-str blo 3", 2nd open-str blow, GTS 5"
Gauged: 17.2 MCFG/10", 24.5 MCFG/45"
Rec: 210' mud
IFP 83-83# ISIP 914# FFP 83-83# FSIP 914#
DST #2-4337-4366' (30-45-30-60).
1st open-str blo imm., 2nd open-str blo
Rec: 1250' GIP, 125' wtr mud, 180' wtr
IFP 86-129# ISIP 1440# FFP 215-215# FSIP 1440#
DST #3-4808-4885' (30-45-30-45)
1st open-str blo 10", 2nd open-str blo thruout
Rec: 1600' GIP, 70' gsy mud
IFP 52-30# ISIP 727# FFP 52-52# FSIP 447#
DST #4-4932-4968' (45-60-45-60)
1st open-str blo, GTS 20"
Gauged: 36.5 MCF/10", 36.5 MCF/45"
2nd open gauged: 94.5 MCF/5", 47.7 MCF/45"
Rec: 190' gas cut mud w/scum oil
IFP 64-53# ISIP 1442# FFP 64-53# FSIP 1355#
DST #5-4967-4976' (45-60-45-60)
1st open-str blo, GTS 4"

Formation Description
Log Sample
Name Top Bottom
Stotler 3528 (-1235)
Emporia 3614 (-1321)
Heebner 4162 (-1869)
Brown Limestone 4332 (-2039)
Lansing 4344 (-2051)
Stark Shale 4651 (-2358)
Bs. Kansas City 4754 (-2461)
Marmaton Zone 4814 (-2521)
Pawnee 4846 (-2553)
Cherokee Shale 4886 (-2593)
Bs. Cherokee Limestone 4914 (-2621)
Mississippian 4944 (-2651)
LTD 5046
DST #5-1st open gauged 288 MCF/10", 449 MCF/45"
2nd open gauged: 473 MCF/10", 497 MCF/45"
Rec: 150' gasy mud
IFP 247-236# ISIP 1546# FFP 268-268 FSIP 1546
DST #6-4976-4986' (45-60-45-60)
1st open-str blo, GTS 3"
Gauged: 327 MCFG/10", 627 MCFG/45"
2nd open gauged: 603 MCFG/10", 603 MCFG/45"

CASING RECORD [X] New [X] Used Rec: 200' gas cut mud w/scum oil
Report all strings set-conductor, surface, intermediate, production, etc. IFP 215-215 ISIP 1511

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
Surface: 12 1/2", 8-5/8", 36', Lite Class A, 150, 3% CC
Production: 5-1/2", 14#, 5,025, 150sx surf, 5# sx gilsonite

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 spf 4967-80' 500 gals 10% acetic acid 4967-80'
80 bbls 2% KCL
500 gals 15% MCAW/DS-EE

TUBING RECORD Size 2-3/8" Set At 4875.25 Packer at Liner Run [ ] Yes [X] No

Date of First Production Producing Method
waiting on gas line [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (RELEASED)

Estimated Production Per 24 Hours
Oil Gas Water Gas-Oil Ratio Gravity
750 MCFD MCF Bbls
JAN 11 1989
FROM CONFIDENTIAL CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled
4967-80'