

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Delhi

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Robert L. Laymon
Phone 316-685-0874

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-1-84 11-12-84 12-9-84
Spud Date Date Reached TD Completion Date
4981' 4967'
Total Depth PBSD

8-5/8" @ 521.47 KB
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-097-21,074-0000
County Kiowa
SE SE 10 29S 18W East
West West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

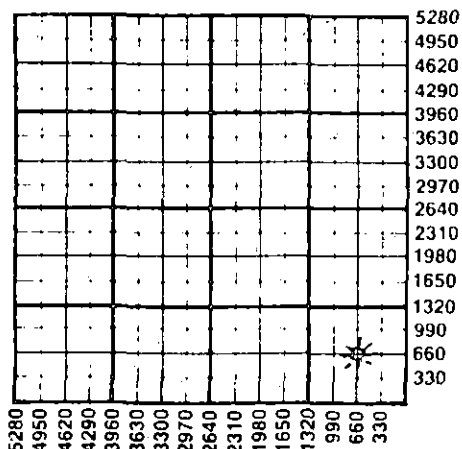
Lease Name CORLEY Well # 1

Field Name Ursula SE

Producing Formation Miss.

Elevation: Ground 2195' KB 2206'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: n/a
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 1-2-85

Subscribed and sworn to before me this 3rd day of January 1985
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10, Twp 29, Rge 18W

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My April Expires 1-30-88

RCD 3-4-85

CONSERVATION DIVISION
Wichita, Kansas

Operator Name TXO PRODUCTION CORP. Lease Name Corley Well # 1
 Sec. 10 Twp. 29S Rge. 18W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3494-3533' (Emporia)
 IFP/30"=85-150#. GTS in 15" GA 147 MCFD
 ISIP/60"=1091#
 FFP/45"=150-171#. GA 133 inc. to 156 MCFD
 FSIP/90"=1091#
 Rec: 330' GCM

Name	Top	Bottom
Emporia	3527	-1326
Heebner	4084	-1883
Brn. Lm	4258	-2057
Lansing	4270	-2069
BKC	4686	-2485
Cher	4807	-2606
Miss	4861	-2660
LTD	4981	
RTD	4980	
PBD	4967	

DST #2, 4865-85' (Miss)
 IFP/30"=150-193#, GTS in 10". GA 863 dec. to 709 MCFD
 IFIP/60"=1678#
 FFP/45"=171-193#. GA 527 inc to 640 MCFD
 FSIP/90"=1529#
 Rec: 75" GCM

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

CASING RECORD New Used

Purpose of String: Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	521.47'	Lite	250	3% CaCl
PRODUCTION		4-1/2"	10.5#	4979'	common Tite surfill	150 300 150	2% gel, 3% CaCl

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/4 JSPE (17 holes)	4887-91'	Treat w/250 gals 15% HCl	4887-91'
		Acidized w/1000 gals 7 1/2% HCl	4887-91'
		Frac w/18,000 gals X-link gel	4887-91'
		16,000# 20-40 sand	4887-91'

TUBING RECORD

Size 2-3/8" Set At 4882' Packer at 4851' Liner Run Yes No

Date of First Production 1-17-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil n/a	Gas 225 MCFD	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4887-91' (Miss)
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled