

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market, Suite #1110  
City/State/Zip Wichita, KS 67202

Purchaser KOCH Oil  
P. O. Box 2256/ Wichita/ 67201

Operator Contact Person June K. Burnett  
Phone (316) 262-3573

Contractor: License # 5107  
Name H-30 Inc.

Wellsite Geologist Paul Hagemeyer  
Phone (316) 838-6134

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

5-18-85 5-26-85 7-10-85  
Spud Date Date Reached TD Completion Date  
4990' PBDT

Amount of Surface Pipe Set and Cemented at 518 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21-135-000

County Kiowa

C E/2 SW/4 NE/4 27 29 18  
Sec Twp Rge  East  West

3360 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

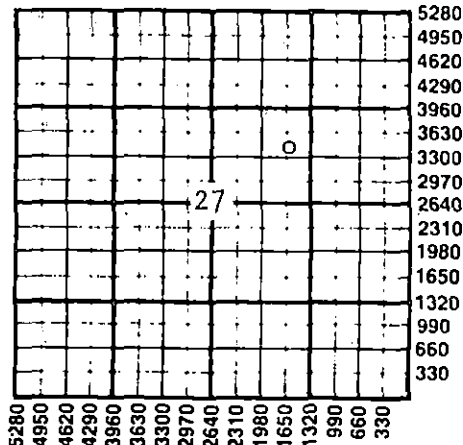
Lease Name HIEBSCH Well # 2

Field Name Nichols

Producing Formation Marmaton

Elevation: Ground 2171' KB 2180'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

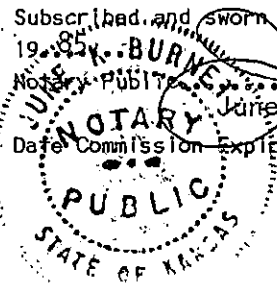
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of C Sec 18 Twp 29SRge 18  East  West  
Irrigation well #L9420  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice-President Date -85

Subscribed and sworn to before me this 5th day of August 1985  
Notary Public June K. Burnett  
Date Commission Expires March 30, 1989



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

8-6-85  
AUG 6 1985

Form ACO-1 (7-84)

Sec. 27 Twp. 29 Rge. 18 W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name HIEBSCH Well # 2

Sec. 27 Twp. 29 Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4745'-4840'; 30-45-30-75;  
 1st open - gas to surface in 2"  
 Gauged: 1,887 MCF/5" 1-1/2" choke  
 1,824 MCF/10" "  
 1,750 MCF/20" "  
 1,694 MCF/30" "  
 2nd open-  
 Gauged: 1,824 MCF/10" 1-1/2" choke  
 Mist oil & mud/11"  
 Recovered: 480' gassy oil  
 (53 degrees gravity)  
 300' gassy oil cut mud  
 (40% mud, 20% oil, 30% gas)  
 IFP 492 - 423 ISIP 1584  
 FFP 472 - 452 FSIP 1584  
 BHT - 122 degrees

Name	Top	Bottom
Stotler	3438	(-1258)
Emporia	3516	(-1336)
Howard	3641	(-1461)
Topeka	3733	(-1553)
Heebenr	4095	(-1915)
Toronto	4112	(-1932)
Douglas Shale		
Brown Lime	4275	(-2095)
Lansing Kansas City	4287	(-2107)
Base Kansas City	4705	(-2525)
Marmaton	4771	(-2591)
Cherokee Shale	4847	(-2667)
Mississippian	4930	(-2750)
LTD	4990	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	518'	Lite	200	3% CC
Production	7-7/8"	4-1/2"	10.5#	4989'	Class A Thixotrop	100	3%

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4930'-4936'	250 gls 15% MCA w/FE	4930-36
4	4819'-4824'	250 gls 15% MCA w/FE; 750 gls MCA w/FE; 250 gls 10% acetic acid	4819-24
4	4772'-78'	250 gls 15% MCA w/FE; 750 gls MCA w/FE; Overflushed 5 bbl w/2% KCL	4772-78

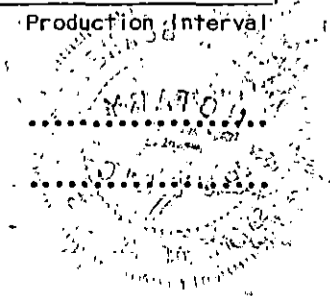
TUBING RECORD Size 2-3/8" Set At 4786' Packer at N/A Liner Run  Yes  No

Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	1000 MCF	0 Bbls	N/A	CFPB

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 5004 Name Vincent Oil Corporation Address 125 N. Market, Suite 1110 Wichita, Kansas 67202 City/State/Zip

Purchaser

Operator Contact Person Donna Manda Phone 316-262-3573

Contractor: License # Name

Wellsite Geologist Phone

Designate Type of Completion New Well Re-Entry Workover Oil SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set...feet If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt Cement Company Name Invoice #

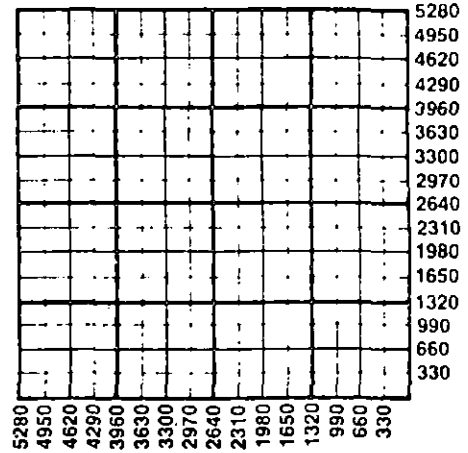
API NO. 15-097-21,135 County Kiowa C E/2 SW/4 NE/4 Sec. 27 Twp. 29 Rge. 18 East West

...3360... Ft North from Southeast Corner of Section ...1650... Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Lease Name Hiebsch Well # 2 Field Name Nichols

Producing Formation Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Docket # Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit # Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West Other (explain) (purchased from city, R.W.D. #)

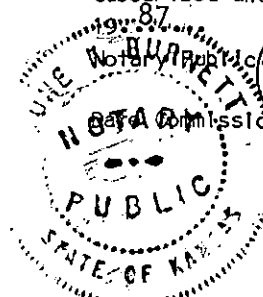
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch Title Vice President Date 2-16-87

Subscribed and sworn to before me this 16th day of February 1987. June K. Burnett Notary Public State of Kansas Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution [checked] KCC [checked] KGS SWD/Rep NGPA STATE CORPORATION COMMISSION (Specify) FEB 17 1987 CONSERVATION DIVISION Wichita, Kansas Form ACO-1 (5-86)



Sec...Twp...Rge...

**SIDE TWO**

Operator Name ..... Lease Name.....Well #.....

Sec..... Twp..... Rge.....  East  West County.....

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
<b>TUBING RECORD</b>							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production		Producing Method					
2-5-87		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40 Bbls	400 MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4772-78!.....

