

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 RECOMPLETION FORM  
 ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 0812016200-00

County Haskell  
SE/4 SE/4 Sec 33 Twp 29 Rge 33 West

Operator: License # 5952  
 Name Amoco Production Company  
 Address P.O. Box 800  
Rm. 1846  
 City/State/Zip Denver, CO 80201

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name Walter E. Preedy B Well # 3

Purchaser N/A

Field Name N.W. Lemon

Operator Contact Person J.L. Hampton  
 Phone 303-830-5025

Name of New Formation Marmaton

Elevation: Ground 2958' KB 2965'  
 Section Plat

Designate Type of Original Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

												5280
												4950
												4620
												4290
												3960
												3630
												3300
												2970
												2640
												2310
												1980
												1650
												1320
												990
												660
												330

Date of Original Completion: 9/3/79

DATE OF RECOMPLETION:  
1/4/89 1/6/89  
 Commenced                      Completed

RECEIVED  
 STATE CORPORATION COMMISSION  
 2-22-89  
 FEB 22 1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

Designate Type of Recompletion/Workover:  
 Deepening     Delayed Completion  
 Plug Back     Re-perforation  
 Conversion to Injection/Disposal

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
 Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
 (Specify)  
 2-22-89

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

Wellbore stabilized in preparation of sale to Anadarko.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.L. Hampton Title Adm. Supv. Date 2/17/89

Subscribed and sworn to before me this 17th day of February 19 89

Notary Public Julie A. Victor Date Commission Expires 4/7/90

SIDE TWO

Operator Name Amoco Production Company Lease Name Walter E. Preedy B Well # 3

Sec 33 Twp 29 Rge 33  East  West County Haskell

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name	Top	Bottom
Marmaton	4782'	4908'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	4782'	4908'			
<input type="checkbox"/> Protect Casing	CIBP at 4775'			2 sx.	
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

PBTD 4775' Plug Type CIBP

TUBING RECORD:

Size Tubing pulled Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run?  Y  N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_.

Estimated Production Per 24 Hours 0 bbl/oil 0 bbl/water  
0 MCF gas 0 gas-oil ratio

Note: This wellbore is shut-in in preparation for sale to Anadarko.