

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953

Name: HARRIS OIL AND GAS COMPANY

Address 1125 17th St., Suite 2290

Denver, CO 80202

City/State/Zip _____

Purchaser: KOCH OIL COMPANY

Operator Contact Person: BUD HARRIS

Phone (303) 293-8838

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: DANIEL RAY SOMMER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/12/94 8/30/94 10-13-94
Spud Date Date Reached TD Completion Date

API NO. 15- 081-20863-000 ORIGINAL

County Haskell

-NE - NE - SW Sec. 33 Twp. 29 Rge. 33 E

2310 Feet from N (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name PREEDY Well # 1-33

Field Name NE Lemon

Producing Formation MARMATON

Elevation: Ground 2954' 5' KB 2959'

Total Depth 5645' PBT 5197'

Amount of Surface Pipe Set and Cemented at 1575 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3205' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan ALT 1 8-94 9-15-95
(Data must be collected from the Reserve Pit)

Chloride content 4200 ppm Fluid volume 250 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.G. Harris

Title PRESIDENT Date 11-11-94

Subscribed and sworn to before me this 11 day of NOVEMBER 19 94.

Notary Public ALICE E. BERRY

Date Commission Expires 11-23-95

RECEIVED
STATE CORPORATION COMMISSION
11-11-94
NOV 11 1994

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name HARRIS OIL & GAS COMPANY Lease Name Preedy Well # 1-33
 Sec. 33 Twp. 29 Rge. 33 East West
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DIL-SFL-GR
 LDL-CNL-GR BY: SCHLUMBERGER W&T
 ML-GR

Name	Top	Datum
HEEBNER	4070	-1111
LANSING	4130	-1171
K/C B	4668	-1709
MARMATON	4762	-1803
PAWNEE	4883	-1924
MORROW	5218	-2259
CHESTER	5419	-2460
ST. GEN	5490	-2531
ST. LOUIS	5560	-2601

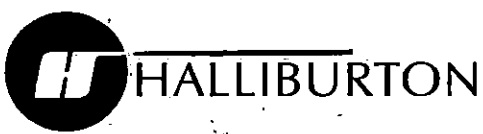
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	1575'	Lite Class C	600 100	2%cc, 1/2# flo 10# gilnite
conductor	17-1/2"	13-3/8"	48#	483'	Lite 60/40	255 50	3%cc 2%ge
production	7-7/8"	4-1/2"	10.5#	5196'	Class H	330	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	1850-3205	LITE CLASS C	200 50	1/4# FLOCELE
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF	4791'-4801'	1000 GAL 15% NON-E & 60 BALLS SEALERS. RETREAT W/4000 GAL 15% SGA NON-E & 1500 GAL TREATED WATER

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 3/8"	4825.52'	4849	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	4791'-4801'	
Date of First, Resumed Production, SWD or Inj.		Producing Method					
10-15-94		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gravity
	35		N/A		21		34

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval: 4791'-4801'
MARMATON



HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: HARRIS OIL & GAS
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

635404 - 0

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>025540 LBIPAL</u>	WELL/PROJECT NO. <u>1-33</u>	LEASE <u>PRACY</u>	COUNTY/PARISH <u>WASKELL</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>9-21-94</u>	OWNER <u>SAME</u>
2. <u>025535 HCO16U</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>WELL SITE</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE <u>205 REPAIR</u>	WELL PERMIT NO.	WELL LOCATION <u>LAND</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	36	m	2	u	5.22	198.00
209-019		1			Pump CHARGE	6	hrs			263.00	1578.00

ORIGINAL

CONFIDENTIAL

STATE CORPORATION NOV 1 1994 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X [Signature]

DATE SIGNED: 9-21-94 TIME SIGNED: 1030 A.M. P.M.

I do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				3384 17
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>J. R. Auli</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X [Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP # <u>62573</u>	HALLIBURTON APPROVAL
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HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

TICKET CONTINUATION

FIELD COPY

DC 82

TICKET No.

CUSTOMER Harrie Oil & Gas	WELL Pready	DATE 9-21-94	PAGE	OF
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M				
504-050	516.00265				Premium Plus cement	50	sk			11 19	559	50	
504-120					Halliburton Light Cement	200	sk			10 02	2004	00	
504-050	516.00265					130							
506-105	516.00286					5180							
506-121	516.00259					10							
507-210	890.50071				Flocote	50	LB				82	50	
500-207					SERVICE CHARGE								
						CUBIC FEET	253			1 35	341	55	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	23,194	LOADED MILES	38	TON MILES	417.492	95	396 62

ORIGINAL

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RECEIVED
STATE OF OHIO
NOV 1 1994

No. B 262895

CONTINUATION TOTAL

WELL DATA

FIELD _____ TWP. _____ RNG. _____ COUNTY WELL STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE PART COLLAR SET AT 3204
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	1	10.5	4 1/2			
LINER						
TUBING	1	4.7	2 3/8	12	3204	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
9-21-74	9-21-74	7:21:74	8:21-74
DATE	DATE	DATE	DATE
TIME 0730	TIME 0900	TIME	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. Woodrow 6273	40092 910	L. 300AL KS
T. Pinner 48120	522 1/2 400 71700	"
M. Howe F1343	51711 71205	11-0010N KS

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CONFIDENTIAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIG. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB

Simon through part collar to cement
Cement through production string

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Woodrow

HALLIBURTON OPERATOR Jh Woodrow

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	200	Premium T	Malco	B	1/4 Floccule	2.56	12.5
	50	Premium T	"	B		1.36	14.0

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM 1500
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING 3 _____ DISPL. 3 _____ OVERALL 3
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 4.5
CEMENT SLURRY: BBL.-GAL. 73.3 LC
TOTAL VOLUME: BBL.-GAL. 13.1 LC
85.4

REMARKS



JOB LOG HAL-2013-C

DATE: 9-21-74 PAGE NO. 1

CUSTOMER: HARRIS OIL & GAS WELL NO: MICHITA KANSAS LEASE: FRIEDY JOB TYPE: RECEMENT TICKET NO.: 635404

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							JOB READY
	0730							ORIGINAL CALLED ON FOR JOB
	1000							PUMP TRUCK ON LOCATION
	8 8							WAIT ON RIG CREW TO RIG UP + TBB
	1200							START RUNNING PORT COLLAR opening Tool
								#2 3/8 TBB IN HOLE
	1200							SET UP PUMP TRUCK
	1400							TBB ON BOTTOM
	1423							HOOK UP TO TBB
	1425		1.0			400+		PRESSURE UP ON TBB. HOLDING
	1427							OPEN PORT COLLAR
	1428	3		✓	✓	1000	1000	TAKE INJECTION RATE.
	1432		15.0					PUMP IS BBS HAVE CIRCULATION
	1438	3.5	25	✓	✓	1000	1000	PUMP IS BBS. START MIXING LEAD CMT
	1448			✓	✓	750	750	HAVE 30 BBL MIXED BBS
	1448			✓	✓	1000	1000	INCREASE RATE TO 3 1/4 BPM
	1458							START MIXING TAIL CEMENT
	1500							THROUGH MIXING CEMENT
	1501							START DISPLACING
								LEAVE 1 BBL CEMENT IN TBB
	1507							SHUT DOWN
	1509							CLOSE PORT COLLAR
	1510			✓		1500+		PRESSURE UP TO 1500 PSI. HOLDING
								RUN IN 3 TTS
	1530			✓				STOP REVERSE OUT
			18.0					DISPLACED 18 BBS SHUT DOWN
								REVERSE 1 BBL CMT BACK
								JOB COMPLETE
								THANK YOU!
								WOODY, FOR MARK

CUSTOMER

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
HARRIS OIL & GAS		N 33		PREEV		4 1/2 LONG STRING		635110	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1700	1.66	7 T 1 ON						CAUSED OUT READY 2200
	2100								ON LOCK L.D.P.
									START CSG IN Hole
	1008								Hook up HEAD TO CIRCULATE
	1036								Circulation to PIT - SAFETY MEETING
	1050								DROPPED BALL TO SET PACKER
	1050								Hooked up to CMT LINE.
	1110								START TO SET PACKER HIGHEST
									PRESSURE SEEN BEFORE CIRCULATION
									430 PSI
	1112	3	5						300 STARTED SPACERS PVS 5
	1114	3	10						400 STARTED MUD FLUSH
	1117	3	5						300 STARTED PVS 5
	1119	3	5						400 STARTED 2% KCL
	1120	-	-						- STARTED MIXING CMT. 15.8% GAL
	1122	3.5	835						300 STARTED CMT DOWN HOLE
	1201	-	-						- SHUT DOWN CLEAN LINES DROP PLUG
	1207	7.5	60						400 START DISPLACEMENT
	1213	5	71						400 SLOWED RATE TO 5 BPM
	1215	2	81.8						400 SLOWED RATE TO 2 BPM 81.8 TOTAL
	1220								SHUT DOWN PLUG LANDED - FLOAT HELD
									Job OVER
									THANKS FOR CALLING
									HALLIBURTON ENERGY SERVICES
									LIBERAL KS
									HAVE A GOOD DAY
									BROADFOOT - MARTINEZ - HOWE - ADAIR

CUSTOMER: HARRIS OIL & GAS
LEASE: PRECISE
WELL NO.: 1-33
JOB TYPE: 4 1/2" PORT COLLAR LOGS
DATE: 9-1-94

WELL DATA
FIELD: _____ SEC: 33 TWP: 29S RNG: 33W COUNTY: HASKELL STATE: Ks

FORMATION NAME: _____ TYPE: _____
FORMATION THICKNESS: _____ FROM: _____ TO: _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
COMPLETION DATE: _____ MUD TYPE: _____ MUD WT.: _____
PACKER TYPE: PORT COLLAR SET AT: 3208-11
BOTTOM HOLE TEMP.: _____ PRESSURE: _____
MISC. DATA: _____ TOTAL DEPTH: _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4 1/2	K.B.	5191.5	
LINER	U	24	5 1/2	GL.	1575	
TUBING	U	48	1 3/4	GL.	350	
OPEN HOLE				1575	5645	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLGAT COLLAR		
CMT BASKET 4 1/2"	3	H
FLGADGMOE		
GUIDE SHOE		
FORMATION PACKER	1	O
CENTRALIZERS	5-4	15
BOTTOM PLUG		W
TOP PLUG		
HEAD		C
PACKER		
OTHER		O

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE: 9-1-94	DATE: 9-1-94	DATE: 9-2-94	DATE: 9-2-94
TIME: 1700	TIME: 2100	TIME: 1700	TIME: 1230

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. BROADFOOT		LIBERAL Ks.
THOMAS	38242	Ks.
R. MARTINEZ	52747	"
G. 2731	75476	"
M. HOWE	51984	HUGOTON Ks.
F. 7393	75505	"
J. ADAIR	50866	"
G. 3813	7649	"

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API _____
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

CONFIDENTIAL

DEPARTMENT: CEMENT
DESCRIPTION OF JOB: CEMENT 4 1/2" PORT COLLAR LONG STRING
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE: X H. F. ...
HALLIBURTON OPERATOR: Jim Broadfoot COPIES REQUESTED: _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	420	PREM EXPANDING		B	TRFH 2-1% C.C. - 15% SALT. 25% HUAN 322	11.2	12.2

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 45.15 REASON SHOE IN

SUMMARY

PRESLUSH: BBL-GAL. 5-10-5-5 TYPE: N.S. MUDFILTS
LOAD & BKDN: BBL-GAL. _____
TREATMENT: BBL-GAL. _____
CEMENT SLURRY: BBL-GAL. 106 DISPL: BBL-GAL. 81.8
TOTAL VOLUME: BBL-GAL. _____
REMARKS
PUMPED ONLY 330 SK.



HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 635110

7 PIC

CUSTOMER **Harris Oil & Gas**

WELL **Preedy**

DATE **91-94**

PAGE OF

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
504-043	516.00272				Premium Cement	420		sk		9 82	4124	40	
507-775	516.00144				Halad-322 .52x .75x	296		lb		7 00	2072	00	
508-127	890.50131				EA-2 7x	9		sk		25 90	233	10	
508-127	516.00335				EA-2 7x	19		sk		25 90	492	10	
508-291	516.00337				Gileonite 6#	2520		lb		40	1008	00	
509-968	516.00158				Salt 15x	3022		lb		15	453	30	
509-406	890.50812				Calcium Chloride 1x	4		sk		36 75	147	00	
					CONFIDENTIAL								
					ORIGINAL								
					RECEIVED								
					STATE CORPORATION COMMISSION								
					NOV 2 1991								
					CONSTRUCTION DIVISION								
					MIGHT A KARSIS								
500-207	SERVICE CHARGE						CUBIC FEET	377		1 35	508	95	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	31,480	LOADED MILES	31	TON MILES	487.94	95	463 54

No. B 262840

CONTINUATION TOTAL

9502.37



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: **HARRIS OIL & GAS**
 ADDRESS: **P.O. BOX 976**
 CITY, STATE, ZIP CODE: **LUGO, MS 39715**

COPY
 No. **635110 - 3**
 PAGE 1 OF 2

SERVICE LOCATIONS: 12.55.1K No. 020540	WELL/PROJECT NO. 1-33	LEASE PREEDY	COUNTY/PARISH HASKELL	STATE MS.	CITY/OFFSHORE LOCATION	DATE 9-1-74	OWNER SARIE
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR ALLEN ENCL.	RIG NAME/NO. MITE 1006 2"	SHIPPED VIA T.M.U.	DELIVERED TO LOCAT. 41/SUBJETTE	ORDER NO.	WELL LOCATION 33-285-33W
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION	33-285-33W	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	62	Mi	1	UNIT	2.25	140.50
001-016					PUMP CHANGE	5	HR	6	HR	17.9	89.50
001-018					ADDITIONAL HRS.	4	HR	4	HR	17.5	70.00
40	800.10004				2-4 CENTRAL ZONES	4	EA	10	EA	43.00	172.00
30	800.128				4-1/2 INCH PACKER SH	1	EA	1	EA	93.00	93.00
320	800.10020				LOOSE PACKERS	3	EA	105	EA	315.00	315.00
350	800.10002				HOLDER W/10 "A"	1	EA	1	EA	14.00	14.00
018-315					PUS SPACER	4	EA	420	EA	1.33	532.00
314-163					MUD FLUSH	4	EA	420	EA	.65	273.00
					CRACK II	1	EA	1	EA	24.00	24.00

CONFIDENTIAL

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.				SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN				SURVEY		AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE <input type="checkbox"/>		PAGE TOTAL	6500 60	
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X [Signature]				TYPE LOCK		DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		WE UNDERSTOOD AND MET YOUR NEEDS?		FROM CONTINUATION PAGE(S)		7502 37
DATE SIGNED 9-2-74				TIME SIGNED 1300		<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.		OUR SERVICE WAS PERFORMED WITHOUT DELAY?		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		SUB-TOTAL		16002 97
TUBING SIZE				TUBING PRESSURE		WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		APPLICABLE TAXES WILL BE ADDED ON INVOICE				
TREE CONNECTION				TYPE VALVE				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) [Signature]	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X [Signature]	HALLIBURTON OPERATOR/ENGINEER [Signature]	EMP # 24614	HALLIBURTON APPROVAL
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