

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 125 N. Market, Suite 1075
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: (none)
 Operator Contact Person: Richard Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Leiker Well Service
 License: 30891
 Wellsite Geologist: (none)
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Altr.
 ___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: D. R. Lauck Oil Company, Inc.
 Well Name: Heinze "A"
 Original Comp. Date: 3-12-81 Original Total Depth: 5092
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____
 7-5-00 7-12-00 8-9-00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

CONSERVATION DIVISION
 WICHITA, KANSAS
 SEP 21 2000

API No. 15 - 097206800001
 County: Kiowa
SE NW Sec. 14 Twp. 29 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
2010 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Heinze "A" OWWO Well #: 1
 Field Name: Nichols NW
 Producing Formation: (none)
 Perforation: Ground: 2325 Kelly Bushing: _____
 Total Depth: 3765 Plug Back Total Depth: 3649
 Amount of Surface Pipe Set and Cemented at 681 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If Yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan D2A g# 01-16-01
 (Data must be collected from the Reserve Pit)
 Chloride content 75,000 ppm Fluid volume 150 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

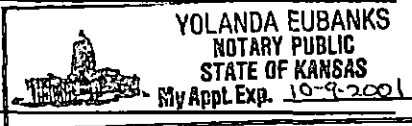
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
 Title: President Date: 9-18-00

Subscribed and sworn to before me this 18th day of September, 2000
 Notary Public: Yolanda Eubanks

Date Commission Expires: 10-9-2001


 YOLANDA EUBANKS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 10-9-2001

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Heinze "A" Well #: 1
 Sec: 14 Twp: 29 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No OWWO

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Receiver Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Original tops still apply - this was washdown of old hole

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	10.5	3658	Class "A"	125	1/4% FLA-1 5# Gilonite per sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TO				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3571 to 3576 ft.	750 gals. 15% MCA	3571-76

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
(none)				

Date of First, Resumed Production, SWD or Enhr. non-commercial _____
 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____