

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Richard Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard J. V., Inc.
License: 4958
Wellsite Geologist: Tyler Sanders

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-14-00 9-23-00 9-23-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 15-097-21457-0000
County: Kiowa
NWNW SE Sec. 13 Twp. 29 S. R. 19 East West
2410 feet from N (circle one) Line of Section
2260 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Larkin Well #: 1-13
Field Name: Nichols Field
Producing Formation: NONE
Elevation: Ground: 2335' Kelly Bushing: 2340'
Total Depth: 5107 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 358 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
to depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/8 2/6/01
(Data must be collected from the Reserve Pit)
Chloride content 41,000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

OCT 17 2000
10-17-2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 10-2-00

Subscribed and sworn to before me this 2nd day of October, 2000
Notary Public: Yolanda Eubanks


YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-9-2001

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Vincent Oil Corporation Lease Name: Larkin Well #: 1-13
 Sec. 13 Twp. 29 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction , Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 3/4	8 5/8"	23#	358	Lite Class A	100 100	3% CC 3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>D & A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

LARKIN 1-13
DRILLING INFORMATION

110ft. NE of C NW NW SE¼
Sec. 13-29S-19W
Kiowa County, KS

Vincent Oil Corporation
Nichols Field Prospect

OPERATOR:	Vincent Oil Corporation	MUD PROPERTIES			
		Vis.	Wt.	W.L.	Cost
CONTRACTOR:	Mallard JV, Inc.	54	9.5	14.0	\$5784
ELEVATION:	2335 ft. G.L. - 2340 ft. K.B.				
REFERENCE WELL:	Gulf's Larkin #1 50ft. North of NW NW SE 13-29S-19W				

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Stotler	3598 (-1258)	-2	3596 (-1256)	0
Emporia	3693 (-1353)	-2	3690 (-1350)	+1
Heebner	4250 (-1910)	-2		
Brown Lime	4431 (-2091)	-2	4428 (-2088)	+1
Lansing	4440 (-2100)	-2	4440 (-2100)	-2
Stark Shale	4716 (-2376)	-5	4710 (-2370)	+1
BKC	4862 (-2522)	-2	4860 (-2520)	0
Altamont	4925 (-2588)	-1	4928 (-2588)	-1
Pawnee	4961 (-2621)	-1	4960 (-2620)	0
Fort Scott	4992 (-2652)	-2	4990 (-2650)	0
Cherokee Shale	5001 (-2661)	-2	4998 (-2658)	+1
Conglomerate Chert	5096 (-2756)	+1	5096 (-2756)	+1
RTD/LTD	5107		5108	

9-12-00 Found old bore hole. Keller's dozer made location 70ft northeast of old hole. Drilled water well.

9-14-00 Moved in drilling rig. Spudded at 6:30 p.m.

9-15-00 Drilled to 1027 ft. Ran 351.40 ft., 8 jts. of new 8 5/8 in. 23# surface casing and set at 358 ft. Cemented with 100 sacks of Lite, 3% cc plus 100 sacks of Class A, 3%cc, 2% gel. Cement did circulate. Plug down at 1:30 p.m.

9-16-00 Drilling at 1700 ft.

9-17-00 Drilling at 2942 ft.

- 9-18-00 Drilled to 3623 ft. DST #1 3492 - 3623 ft. (Stotler)
 Slid tool 26' to bottom
 45" 60" 45" 60"
 1st open: fair to strong blow in one minute
 2nd open: fair to strong blow in five minutes
 No gas to surface
 Rec'd: 1220' of total fluid as follows:
 732' drilling mud
 244' muddy saltwater (67% mud, 33% water)
 244' slightly gas cut muddy water
 (2% gas, 88% water, 10% mud)
 Chlorides: 84,000 Mud: 7,000
 IFP 317-491# FFP 495-620#
 ISIP 1084# FSIP 1078#
 BHT 102 degrees
- 9-19-00 Drilling at 3782 ft.
- 9-20-00 Drilling at 4301 ft.
- 9-21-00 Drilling at 4747 ft.
- 9-22-00 Drilled to 5059 ft. DST #2 4950 - 5059 ft. (Pawnee, Cherokee Limes)
 45" 60" 45" 60"
 1st open: strong blow in one minute
 2nd open: small blow decreasing
 No gas to surface
 Rec'd: 2200' gas in pipe
 120' slightly gas cut mud
 30' slightly oil & gas cut mud
 30' slightly oil cut mud (80% mud, 5%
 gas, 15% oil)
 IFP 61-77# FFP 77-91#
 ISIP 77# FSIP 135#
 BHT 118 degrees
- 9-23-00 Drilled to RTD of 5107 ft. Ran electric log. **DRY HOLE.**
 Plugged with: 50 sxs @ 1280'
 50 sxs @ 280'
 10 sxs @ 40'
 15 sxs in rathole
 10 sxs in mousehole
 Plug down at 5:45 p.m.
 Plugged water well with 20 sxs.

FINAL REPORT

MALLARD JV, Inc.
 DRILLING CONTRACTORS
 P. O. Box 1009
 MCPHERSON, KS 67460 316-241-4640

Drillers Log

OPERATOR: **Vincent Oil Corporation**
 125 N. Market, Suit 1075
 Wichita, KS 67202

WELL: **Larkin #1-13**

API #: 15-097-21457-0000

COMMENCED: September 14, 2000

LOCATION: **NW NW SE**
 2310' FSL, 2310' FEL
 Section 13, Township 29 S, Range 19 W
 Kiowa County, Kansas

COMPLETED: September 23, 2000

TOTAL DEPTH: 5107'

ELEVATION: 2335' GL, 2340' KB

STATUS: Dry and Abandoned - Mississippian Formation

SPUD: 6:25 pm 9/14/00

SIZE HOLE DRILLED: 12-1/4" to 373'

SIAE HOLE DRILLED: 7-7/8" to 1027'

SURFACE CASING SIZE: 8-5/8" x 23# x 351.4' (8 jts.)

SET AT: 358'

CEMENT: 100 sacks Lite, 3% cc, and
 100 sacks Class A, 3% gel, 2% cc

SIZE HOLE DRILLED: 7-7/8" to 5107' RTD

PLUGGED HOLE WITH: 135 sacks 60/40 Pozmix, 6% gel as follows:
 50 sx @ 1280'
 50 sx @ 280'
 10 sx @ 40'
 15 sx rathole
 10 sx mousehole

P. D.: 7:00 pm 9/23/00

DRILL STEM TESTS: 2

ELECTRIC LOG: Yes

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 17 2000
 CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

7545 ORIGINAL

REMITTO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med lodge, ks

DATE <u>9-15-00</u>	SEC <u>13</u>	TWP <u>29</u>	RANGE <u>19</u>	CALLED OUT <u>8:30 A.M.</u>	ON LOCATION <u>11:00 A.M.</u>	JOB START <u>12:30 P.M.</u>	JOB FINISH <u>1:30 P.M.</u>
LEASE <u>Arkin</u>		WELL # <u>1-13</u>	LOCATION <u>544183 Jct. 55-1w-1/2 S</u>	COUNTY <u>KLAWA</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Mallard Drq
 TYPE OF JOB Surface csg
 HOLE SIZE 12 1/4 T.D. 360
 CASING SIZE 8 7/8 x 24 DEPTH 358'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 1027'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 43.18
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Larry Dreiling
 # 302 HELPER David West
 BULK TRUCK _____
 # 259 DRIVER JASON T.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Vincent Oil Corp
 CEMENT
 AMOUNT ORDERED 100 SX ALLOW + 3% OCC
1/4# Flo-Seal 100 SX CLASS A + 3% OCC
2% Gel
 COMMON 100 SX @ 6.35 635.00
 POZMIX _____ @ _____
 GEL 2 SX @ 9.50 19.00
 CHLORIDE 6 SX @ 28.00 168.00
lite weight 100 SX @ 6.65 665.00
Flo-Seal 25 lbs. @ 1.15 28.75
 HANDLING 200 @ 1.05 210.00
 MILEAGE 40 x 200 x .04 320.00
 TOTAL 2045.75

REMARKS:

Pipe on Bottom - Break Circ
Pump 100 SX ALLOW + 3% OCC + 1/4#
Flo-Seal Pump 100 SX CLASS A +
2% Gel + 3% OCC Release Plug
Displace 2 3/4 Bbls. Fresh H₂O Pump
Plug Shift In Cement Did Circ

SERVICE

DEPTH OF JOB 358
 PUMP TRUCK CHARGE _____ 470.00
 EXTRA FOOTAGE 58 @ .43 24.94
 MILEAGE 40 @ 3.00 120.00
 PLUG wood @ 45.00 45.00
 TOTAL 659.94

CHARGE TO: Vincent Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Baffle Plate @ 45.00 45.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 45.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2750.69
 DISCOUNT 275.07 IF PAID IN 30 DAYS
 net 2475.62

SIGNATURE X Lavon R. Urban

SIGNATURE X LAVON R. URBAN
 PRINTED NAME

ALLIED CEMENTING CO., INC.

7509

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>9-23-00</u>	SEC <u>13</u>	TWP. <u>29</u>	RANGE <u>19</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>5:45 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Karke</u>	WELL # <u>1-13</u>	LOCATION <u>Coldwater North to</u>			COUNTY <u>kiowa</u>	STATE <u>ks.</u>	
OLD OR NEW (Circle one)			MM <u>54</u> <u>2w, 1w, 1/2s, w/into</u>				

CONTRACTOR Mallard Drilling

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 TD. 5107

CASING SIZE 8 7/8 DEPTH 336

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x 16.60 DEPTH 1280

TOOL DEPTH

PRES. MAX 200 MINIMUM -

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh + mud

OWNER VINCENT OIL CORP.

CEMENT AMOUNT ORDERED

155 SX 60:40:6

COMMON A	<u>93</u>	@	<u>6.35</u>	<u>590.55</u>
POZMIX	<u>62</u>	@	<u>3.25</u>	<u>201.50</u>
GEL	<u>8</u>	@	<u>9.50</u>	<u>76.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>163</u>	@	<u>1.05</u>	<u>171.15</u>
MILEAGE	<u>163 x 40</u>	@	<u>.04</u>	<u>260.80</u>
				TOTAL <u>1300.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Lant Balding

#261-265 HELPER Mark B

BULK TRUCK

301 DRIVER JASON T

BULK TRUCK

DRIVER

REMARKS:

Pump	<u>50 sx</u>	<u>1280'</u>
	<u>50 sx</u>	<u>280'</u>
	<u>10 sx</u>	<u>40'</u>
	<u>10 sx</u>	<u>MOUSE HOLE</u>
	<u>15 sx</u>	<u>RAT HOLE</u>

Leave 20 sx to plug water well.

SERVICE

DEPTH OF JOB	<u>1280'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>3.00</u> <u>120.00</u>
PLUG <u>wooden 8 7/8"</u>		@	<u>23.00</u> <u>23.00</u>
		@	
		@	
TOTAL <u>613.00</u>			

CHARGE TO: Vincent Oil Corp.

STREET 125 N. MARKET, ST. 1075

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>1913.00</u>		
DISCOUNT	<u>191.30</u>	IF PAID IN 30 DAYS	
	<u>1721.70</u>		

SIGNATURE Landon R Urban

LAVON R. Urban
PRINTED NAME