

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-097-21,378-0000 ORIGINAL

County Kiowa
 C NW NW Sec. 29 Twp. 29S Rge. 19 X E

Operator: License #: 30444

 660 Feet from SW (circle one) Line of Section

Name: Charter Production Company

 660 Feet from SW (circle one) Line of Section

Address: 142 N. Mosley

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

 Wichita

Lease Name: Eagle Canyon Well # 1

City/State/Zip KS 67202

Field Name Wildcat

Purchaser: NA

Producing Formation: NA

Operator Contact Person: Jerald Rains

Elevation: Ground 2380' KB: 2389'

Phone (316) 263-4906

Total Depth 5159' PBTD: 2389'

Contractor: Name: Duke Drilling Company

Amount of Surface Pipe Set and Cemented at 14jts.557' Feet

License: 5929

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Doug Davis

If yes, show depth set Feet

Designate Type of Completion

If Alternate II completion, cement circulated from

 X New Well Re-Entry Workover

feet depth to w/ sx cnt.

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 X Dry Other (Core, MSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A 9th 4-10-95
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 52,000 ppm Fluid volume 1900 bbls

Operator:

Dewatering method used Evaporation & Deflocculation

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date: Old Total Depth:

Operator Name: NOV 1 1996

Deepening: Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Lease Name: License No.

7-30-94 8-10-94 8-10-94

County: Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

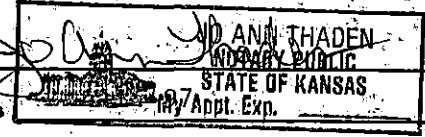
Signature Robert C. Spurlock

Title Robert C. Spurlock, Pres. Date 9-28-94

Subscribed and sworn to before me this 28th day of Sept 1994

Notary Public

Date Commission Expires



STATE CORPORATION COMMISSION OFFICE USE ONLY
Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name CHARTER Production Company Lease Name Eagle Canyon Well # 1
 Sec. 29 Twp. 29S Rge. 19 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Geo. Log.

CONFIDENTIAL
 Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See GEO. LOG ATTACHED

PLEASE KEEP THIS INFORMATION
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	55'	Halcoblite	200gal	
					60/40 pozmix	150	2% G&I w/ 3% CC Blended

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> NA <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size 7-1/2" Set At 70' Packer At 70' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf. Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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ORIGINAL

CHARTER PRODUCTION COMPANY
142 NORTH MOSLEY
WICHITA, KANSAS 67202
(316) 263-4906

API #15-097-21378

EAGLE CANYON #1-1994 HPEP
C NW NW SECTION 29-29S-19W
KIOWA COUNTY, KANSAS
EMERALD PROSPECT
API #15-097-21378

2380' GL
2389' KB

DST #1: 5115'-5155' MISS-SPERGEN
30"-60"-30"-60". First Open: GTS in 3"- 94.5 mcf decreasing to 12.7 mcf &
stabilized. Second Open: Gauged 27 mcf.

RECOVERED: 60' HO & GCM (35% M, 25% O & 40% G)
120' OCGM (5% G, 5% O & 90% M)
75' DM with Oil Specks

IHP: 2679# FHP: 2679# IFP: 162#-86# FFP: 172#-108#
ISIP: 540# FSIP: 465#

DST #2: 5155'-5159' MISS-WARSAW 60-60-60-60.

RECOVERED: 5' FREE OIL & 330' SW

IHP: 2701# FHP: 2679# IFP: 129#-140# FFP: 248#-194#
ISIP: 1066# FSIP: 937#

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STATE CORPORATION COMMISSION

SEP 29 1994

CONSERVATION DIVISION
WICHITA, KANSAS

CUSTOMER COPY



HALLIBURTON

REMIT TO: P.O. BOX 951046, DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL ORIGINAL

INVOICE NO.	DATE
614533	08/10/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
EAGLE CANYON 1	KIOWA	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRIG	PLUG TO ABANDON	08/10/1994
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
155799	JOE LIVINGSTON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	74770

CHARTER PRODUCTION
142 NORTH MOSELY
WICHITA, KS 67202

SEP 28
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DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	90 MI		2.75	247.50
		1 UNT			
090-910	MISCELLANEOUS PUMPING JOB	1 TRK		395.00	395.00
504-136	CEMENT - 40/60 POZMIX STANDARD	180 SK		6.08	1,094.40
507-277	HALLIBURTON GEL BENTONITE	6 SK		18.60	111.60
500-207	BULK SERVICE CHARGE	192 CFT		1.35	259.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	358.8975 TMI		.95	340.95

INVOICE SUBTOTAL

2,448.65

DISCOUNT - (BID)
INVOICE BID AMOUNT

612.15
1,836.50

*- KANSAS STATE SALES TAX
*- PRATT COUNTY SALES TAX

90.00
18.37

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$1,944.87

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

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STATE CORPORATION COMMISSION

SEP 29 1994

CUSTOMER COPY

HEMHI 10
P. O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON

INVOICE

CONFIDENTIAL

ORIGINAL

INVOICE NO	DATE
614426	07/30/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
AGLE CANYON 1		KIOWA		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		DUKE RIG #5		CEMENT SURFACE CASING	
TICKET DATE		07/30/1994			
FACT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	JOE LEVINGSTON			COMPANY TRUCK	74082

CHARTER PRODUCTION
142 NORTH MOSELY
WICHITA, KS 67202

NOV
SEP 28
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		2.75	275.00
		1 UNT			
001-016	CEMENTING CASING	557 FT		890.00	890.00
		1 UNT			
030-503	TOP WOODEN PLUG	8 5/8 IN		95.00	95.00
		1 EA			
504-316	CEMENT - HALL LIGHT STANDARD	200 SK		6.82	1,364.00
504-136	CEMENT - 40/60 POZMIX STANDARD	150 SK		6.08	912.00
509-406	ANHYDROUS CALCIUM CHLORIDE	9 SK		36.75	330.75
500-207	BULK SERVICE CHARGE	368 CFT		1.35	496.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	787.75 TMT		.95	748.36

INVOICE SUBTOTAL	5,111.91
DISCOUNT - (BID)	1,277.97
INVOICE BID AMOUNT	3,833.94
* - KANSAS STATE SALES TAX	141.57
* - PRATT COUNTY SALES TAX	28.89

RELEASED

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** 64,004.40

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer