

This form shall be filed in duplicate with the Kansas-Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-097-20,833-0000

ADDRESS 205 Litwin Building
Wichita, Kansas 67202

COUNTY Kiowa

FIELD Thatch

**CONTACT PERSON Jack Gurley
PHONE (316) 262-8427

PROD. FORMATION Mississippian

LEASE Miller '00'

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Box 2256
Wichita, Kansas 67201

WELL LOCATION SE SE NW

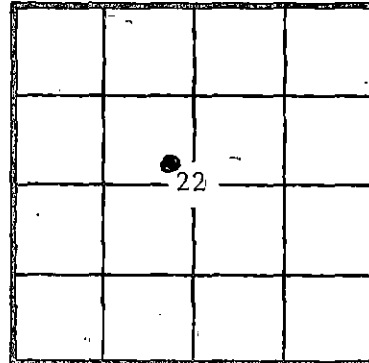
DRILLING CONTRACTOR Pickrell Drilling Company
ADDRESS 205 Litwin Building

2310 Ft. from West Line and
330 Ft. from South Line of
the NW/4 SEC. 22 TWP. 29S RGE. 19W

Wichita, Kansas
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

RECEIVED
FEB 18 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 5200' PBD 5180' (Float)

SPUD DATE 10-19-81 DATE COMPLETED

ELEV: GR 2344' DF 2347' KB 2349'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 606' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack Gurley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR) Pickrell Drilling Company

OPERATOR OF THE Miller '00' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 1982

(S) Jack Gurley
Jack Gurley
Sue A. Brownlee
NOTARY PUBLIC Sue A. Brownlee

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: February 24, 1985
My Appt. Expires

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1, 5048'-5105', Chero-Miss 30-60-90-90, weak blow inc. to strong in 15" on 1st flow, strong blow on 2nd flow. GTS/80" of 2nd opn'g. GA 2.76 MCF, Rec. 184' Gsy OCM, 248' Gsy MCO. FP's 65-92 and 120-221, SIP's 1497-1423.			L O G T O P S	
			Heebner	4274 (-1925)
			Brn Lansing	4452 (-2103)
			Lansing	4469 (-2120)
			Stark	4744 (-2395)
			B/Kansas City	4888 (-2437)
			Cherokee	5043 (-2694)
			Mississippi	5095 (-2746)
DST No. 2, 5105'-5126', Mississippian 30-60-60-90, strong blow thru both openings. Rec. 90' Gsy O, 30' MCO, 120' Gsy M, 60' MC Gsy SW, 60' S1 M & GC SW. FP's 32-93 and 93-100, SIP's 1522-1476.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (U)	12 1/4"	8 5/8"	20.0	606	Common	300	3% CaCl 2% Gel
Production ^(N)	7 7/8"	4 1/2"	10.5	5195	S.S. Common	150	10% Salt plus F.R.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" jet	5096'-5101'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5154'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal mud acid & 250 gal 15% N.E. acid	5096'-5101'

Date of first production 1-13-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.3 at 60° F
RATE OF PRODUCTION PER 24 HOURS	Oil 20.0 bbls.	Gas MCF
	Water 50%	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5096'-5101'