

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Co.

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Jay McNeil
Phone (316) 262-8427

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-28-80 6-10-80 7-24-80
Spud Date Date Reached TD Completion Date
5180' 5145'(float)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 607 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-20,625-0000
County Kiowa
NE SW Sec 22 Twp 29S Rge 19 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

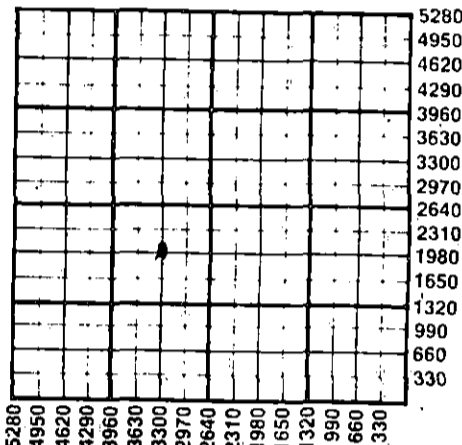
Lease Name Edmonston Well # 2-D

Field Name THACH

Producing Formation Mississippian

Elevation: Ground 2346 KB 2351

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

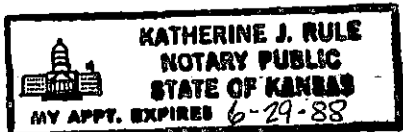
RECEIVED

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-45 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner Date 9-20-84

Subscribed and sworn to before me this 21st day of September 1984
Notary Public Katherine J. Rule
Date Commission Expires 6-29-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other
(Specify)

Sec 22 Twp 29S Rge 19W

SEP 24 1984 9-24-84

Operator Name Pickrell Drilling Company Lease Name Edmonston Well # 2-D

Sec. 22 Twp. 29S Rge. 19 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1, 5054'-5110' (Miss), 45"-60"-90"-90" GTS/25"
 30" GA 8.2 MCF, 35"/11.4MCF, 40"/13MCF, 45"/15.7MCF.
 2nd op 10"/15.7MCF, 20"/18.5MCF, 30"/17.1MCF, 40"/
 15.7MCF, 50" & 60"/14.3MCF, 70"-90"/12.7MCF. Rec.
 231' Gsy Oil, 248' SIMudCutGsyOil, 124' frgyoil, 62'
 HO&GCM, 186' SIOCGsyM w/4' Wtr on btm (total 851' FL)
 FP's 104#-170# & 258#-302#. SIP's 1529#-1528#.

Name	Top	Bottom
Heebner	4280	(-1929)
Brown Lansing	4458	(-2107)
Stark	4746	(-2395)
Base Kansas City	4846	(-2495)
Base Pawnee	5018	(-2667)
Cherokee	5047	(-2696)
Mississippian	5088	(-2737)

DST#2, 5110'-5120' (Miss), 30"-45"-65"-60", strg blow
 both periods. Rec. 60' GsyOCM, 60' thinGsyOCM, 430'
 SO&MCW, 360' GCWtr, 360' Wtr (TF rec. 1270'). Ch1
 112,000 PPM. Had GTS after pulling 2541' of D.P.
 FP's 120#-334# & 420#-591#. SIP's 1626#-1619#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8.5/8"	20#	607'	common	300	
PRODUCTION	7.7/8"	4 1/2"	10.5#	5181'	common	150	10% SS & FR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5091'-5097'			500 gal 15% A. Squeeze w/150sx		5091-5097	
2	5090'-5092'			250 gal 15%, 500 gal 15% & 1500 gal 15%		5090-5092	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-30-80		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
96 Bbls		NIL	MCF	144 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented during test Open Hole Perforation
 Sold Other (Specify) 5090-5092.....
 Used on Lease Dually Completed
 Commingled

