

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, Kansas 67202  
Purchaser Koch Oil Company  
P. O. Box 2256  
Wichita, KS 67201  
Operator Contact Person Jay McNeil  
Phone (316) 262-8427  
Contractor: License # 5123  
Name Pickrell Drilling Company  
Wellsite Geologist Jay McNeil  
Phone (316) 262-8427

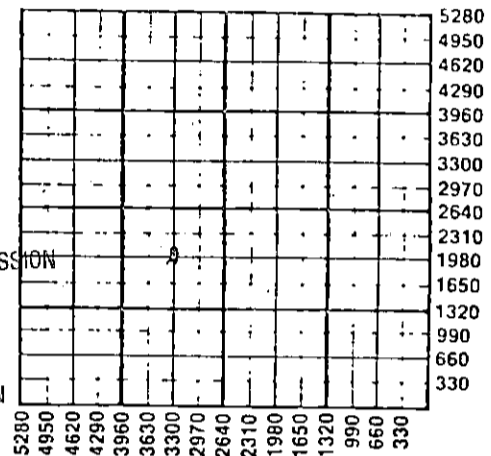
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-28-80 6-10-80 7-24-80  
Spud Date Date Reached TD Completion Date  
5180' 5145' (float)  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 607 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated  
from. feet depth to. w/. SX cmt

API NO. 15-097-20625-0000  
County Kiowa  
NE SW Sec. 22 Twp. 29S Rge. 19  East  West  
1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Edmonston Well # 2-D  
Field Name THACH  
Producing Formation Mississippian  
Elevation: Ground 2346 KB 2351  
Section Plat

RECEIVED  
STATE CORPORATION COMMISSION  
10-11-84  
OCT 11 1984  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature *[Signature]*  
Title C.W. Sebitts - Partner Date 9-20-84  
Subscribed and sworn to before me this 21st day of September 1984  
Notary Public Katherine J. Rule  
Katherine J. Rule  
Date Commission Expires 6-29-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



See 2nd page

Operator Name Pickrell Drilling Company Lease Name Edmunston Well # 2-D

Sec. 22 Twp. 29S Rge. 19  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1, 5054'-5110' (Miss), 45"-60"-90"-90" GTS/25" 30" GA 8.2 MCF, 35"/11.4MCF, 40"/13MCF, 45"/15.7MCF. 2nd op 10"/15.7MCF, 20"/18.5MCF, 30"/17.1MCF, 40"/15.7MCF, 50" & 60"/14.3MCF, 70"-90"/12.7MCF. Rec. 231' Gsy Oil, 248' S1MudCutGsyOil, 124' frgyoil, 62' HO&GCM, 186' S1OCGsyM w/4' Wtr on btm (total 851' FL) FP's 104#-170# & 258#-302#. SIP's 1529#-1528#.

Name	Top	Bottom
Heebner	4280	(-1929)
Brown Lansing	4458	(-2107)
Stark	4746	(-2395)
Base Kansas City	4846	(-2495)
Base Pawnee	5018	(-2667)
Cherokee	5047	(-2696)
Mississippian	5088	(-2737)

DST#2, 5110'-5120' (Miss), 30"-45"-65"-60", strg blow both periods. Rec. 60' GsyOCM, 60' thinGsyOCM, 430' SO&MCW, 360' GCWtr, 360' Wtr (TF rec. 1270'). Chl 112,000 PPM. Had GTS after pulling 2541' of D.P. FP's 120#-334# & 420#-591#. SIP's 1626#-1619#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	607'	common	300	
PRODUCTION	7 7/8"	4 1/2"	10.5#	5181'	common	150	10% SS & FR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5091'-5097'			500 gal 15% A, Squeeze w/150sx		5091-5097	
2	5090'-5092'			250 gal 15%, 500 gal 15% & 1500 gal 15%		5090-5092	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
7-30-80							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
96 Bbls		NIL	MCF	144 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented during test  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

5090-5092.....

RECEIVED STATE CORPORATION COMMISSION  Dually Completed  Commingled

OCT 11 1984

CONSERVATION DIVISION Wichita, Kansas