

**KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: NCRA
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: MALLARD JV., INC.
 License: 4958
 Wellsite Geologist: WILLIAM H. SHEPHERD
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/25/2000</u>	<u>10/3/2000</u>	<u>11/30/2000</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 09-21,458-0000
 County: KIOWA
NE - NE - SW Sec. 21 Twp. 29 S. R. 19 East West
2310 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: SCHMDT K Well #: 1
 Field Name: THACH
 Producing Formation: MISSISSIPPI DOLOMITE
 Elevation: Ground: 2372 Kelly Bushing: 2377
 Total Depth: 5210 Plug Back Total Depth: 5165
 Amount of Surface Pipe Set and Cemented at 635 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: *ALT I 9/11/19/07*
 (Data must be collected from the Reservoir) **RECEIVED**
 CORPORATION COMMISSION
 Chloride content 7750 ppm. Fluid volume 225 bbls.
 Dewatering method used evaporation, dry and restore *JUN 15 2001 6-15-2001*
 Location of fluid disposal if hauled offsite:
 Operator Name: CONSERVATION DIVISION
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West.
 County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 inonths if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 6/14/2001
 Subscribed and sworn to before me this 14th day of June 2001
 Notary Public: [Signature]
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, ' Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution



X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: SCHMIDT K Well #: 1
 Sec. 21 Twp. 29 S. R. 19 East West County: KIOWA

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological Dual Receiver Cement Bond Log Compensated
 Neutron Density PE Log Dual Induction Log Sonic Log

Name	Formation (Top), Depth and Datum	Sample
Heebner	4297'	-1920'
Brown Lime	4485'	-2108'
Lansing Kansas City	4502'	-2125'
Swope	4797'	-2420'
Cherokee	5020'	-2643'
Eros Miss.	5110'	-2733'
Miss dolomite	5116'	-2739'
LTD	5191'	-2814'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	635	A-con/60 40	130/ 100	2% gel 3% cc
Production		4 1/2"	10.5	5205	EA-2	100	500 gal mud flush
						20 sx KCL, w/	gas stop

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot Cement, Squeeze Record (Amount and Kind of Material Used)
4	5118'-5120'	500 gallons of 15% DSFE Acid
SEE ATTACHED INITIAL COMPLETION REPORT same		

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++ Yes <input checked="" type="checkbox"/> No
	2 7/8	5161.57'			

Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing Pumping Gas Lift Other (Explain)

Estimated Production	Oil Bbls.	Gas Mcf	Water BWPD	Gravity
	3.6		1	

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
+++ Vented	+++ Open Hole <input checked="" type="checkbox"/> Perf.	5118' - 5120'
+++ Sold	+++ Other (Specify)	
+++ Used on Lease (If vented, submit 401-18.)	+++ Dually Comp.	
	+++ Commingled	See report

ORIGINAL

MALLARD JV, Inc.
DRILLING CONTRACTORS

P. O. Box 1009
MCPHERSON, KS 67460 316-241-4640

Drillers Log

OPERATOR: **Oil Producers, Inc. of Kansas**
P. O. box 8647
Wichita, KS 67208

WELL: **Schmidt K #1**

API #: 15-097-21458-0000

COMMENCED: September 25, 2000

LOCATION: NE NE SW

2310' FSL, 2970' FEL

Section 21, Township 29 S, Range 19 W

Kiowa County, KS

COMPLETED: October 4, 2000

TOTAL DEPTH: 5,210'

ELEVATION: 2372' GL, 2377' KB

STATUS: Set Casing - Mississippi formation

SPUD: 3:30 pm 9/25/00

SIZE HOLE DRILLED: 12-1/4" x 640'

SURFACE CASING SIZE: 8-5/8" x 23# x 628.4' (15 jts.)

SET AT: 635'

CEMENT: 130 sacks A-Con, 3% cc, 1/4# flocele; and
100 sacks 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 5210' RTD

PRODUCTION CASING: 4-1/2" x 10.5# x 5205' (148 jts.)

SET AT: 5205'

CEMENT: 100 sacks EA-2

PD: 10:30 am 10/4/00

DRILL STEM TESTS: 1

ELECTRIC LOG: Yes

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CONSERVATION DIVISION



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COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice #	Invoice Date	Order #	Order Date
		973	9/28/00	2274	9/26/00
	Service Description				
	Cement - Surface				
		Lease	Well		
		Schmidt K	I		
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms
	Lavan Urban	Dave Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D200	'A-CON' BLEND	SK	130	\$13.50	\$1,755.00
D202	60/40 POZ	SK	100	\$8.25	\$825.00
C195	CELLFLAKE	LB	52	\$1.85	\$96.20
C310	CALCIUM CHLORIDE	LBS	624	\$0.60	\$374.40
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F263	BAFFLE PLATE ALUMINUM, 13 3/8"	EA	1	\$50.00	\$50.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	43	\$3.00	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	447	\$1.25	\$558.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$5,098.35

Discount: \$1,529.33

Discount Sub Total: \$3,569.02

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$3,569.02

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CONSERVATION DIVISION

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

02274

INVOICE NO.	Subject to Correction.		
Date: 9-26-00	Lease: Schmidt K	Well #: 1	Legal: 21-29s-19w
Customer ID	County: Kiowa	State: KS	Station: Pratt KS
Oil Producers Inc of KS		Depth: TP = 635'	Formation:
Casing: 8 7/8 23pp	Casing Depth: 11B-632	TD: 640	Shoe Lift: 41.75
Customer Representative: Lavan Urban		Treater: Dave Scott	
Job Type: Surface New Well			

CHARGE

AFE Number	PO Number	Materials Received by: X Lavan Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
DA00	130 sks	A-Con Cmt Blend #				
DA02	100 sks	60/40 poz Cmt #				
C195	52 lbs	CellFlake				
C310	624 lbs	Calcium Chloride				
E107	230 sks	Cmt Serv. Charge				
F143	1 eq	Top wood Plyg 8 7/8				
F263	1 eq	Bottle Plate "				
E100	1 eq	UNITS 1 way MILES 43				
E104	447 tm	TONS MILES 43				
R202	1 eq	EA. 501'-1000' PUMP CHARGE				
Discounted Amount				3569.02		
+ Taxes						

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ORIGINAL TREATMENT REPORT

01467

Customer ID	Date
Customer <i>Dil Prod Inc of KS</i>	<i>9-26-00</i>
Lease <i>Schmidt K</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>02274</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>70 = 632</i>	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface New Well</i>	Formation	Legal Description <i>21-29s-19w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>130 sks Acon</i>		RATE	PRESS	ISIP
Depth <i>393 PBT</i>	Depth <i>TD</i>	From	To	Pre Pad <i>3.03</i>	<i>11.4ppg</i>	Max	<i>1000</i>	5 Min.
Volume <i>37.9 DISP</i>	Volume	From	To	Pad <i>100 sks</i>	<i>60/40 po2</i>	Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac <i>1.25</i>	<i>14.6ppg</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>70.1 + 22.2 = 92.3</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>10 Bbl's H2O</i>		Gas Volume		Total Load

Customer Representative <i>Lavan Urban</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>32</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>Called Out</i>
<i>2430</i>					<i>On hoc w/ Trk's Safety mtg</i>
					<i>Baffle Plate Top S. J.</i>
					<i>Csg on Bottom Breaks Circ</i>
<i>0628</i>	<i>200</i>			<i>5.5</i>	<i>St mixing head Cmt @ 11.4ppg ^{130s}</i>
<i>0638</i>	<i>200</i>		<i>70.1</i>	<i>5.5</i>	<i>St mixing Tail Cmt @ 14.6ppg ^{100s}</i>
<i>0648</i>	<i>200</i>		<i>92.3 total sk</i>	<i>0</i>	<i>finish mixing Cmt</i>
					<i>Chose In + Release Plug</i>
<i>0650</i>	<i>100</i>			<i>5</i>	<i>St Disp w H2O</i>
<i>0657</i>	<i>800</i>		<i>37.9</i>	<i>0</i>	<i>Plug Down on Plate</i>
					<i>Chose In manifold</i>
					<i>Circ 12 Bbl's Cmt = 22 sk's</i>

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Job Complete
Thank you Scotty



SERVICES LLC

ORIGINAL

COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			1019	10/9/00	2828	10/4/00
Service Description						
Cement - Longstring						
Lease				Well		
Schmidt				K-1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Shane Summers	Dave Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	100	\$13.56	\$1,356.00
D202	60/40 POZ	SK	35	\$8.25	\$288.75
C223	SALT (Fine)	LBS	524	\$0.35	\$183.40
C322	GILSONITE	LB	500	\$0.55	\$275.00
C196	FLA-322	LB	75	\$7.25	\$543.75
C313	GAS BLOK	LB	50	\$5.00	\$250.00
C243	DEFOAMER	LB	10	\$2.50	\$25.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$184.00	\$184.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$190.00	\$190.00
F100	CENTRALIZER, 4 1/2"	EA	3	\$52.00	\$156.00
C302	MUD-FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	43	\$3.00	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	266.8	\$1.25	\$333.50
R311	CEMENT PUMPER, 5001-5500'	EA	1	\$1,870.00	\$1,870.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Tax Rate: 5.90%
(?) Taxable Item
CONSERVATION DIVISION

Sub Total:	\$6,691.90
Discount:	\$2,074.48
Discount Sub Total:	\$4,617.42
Taxes:	\$0.00
Total:	\$4,617.42

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER

02828

INVOICE NO.	Subject to Correction		
Date 10-4-00	Lease Schmidt K	Well # 1	Legal 21-29s-19w
Customer ID	County Kiowa	State KS	Station Pratt KS
Oil Producers Incokks		Depth	Formation
Casing 4 1/2	Casing Depth 3209	TD 3210	Shoe Joint 28.97
Customer Representative Shane Summers		Treater D Scott	
Job Type Long Spring New Well			

CHARGE

AFE Number	PO Number	Materials Received by X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	100sk's	AA-2 Cmt				
D202	35sk's	60-40 p2z Cmt				
C223	524 lbs	Salt fine				
C322	500 lbs	Gilsonite				
C196	75 lbs	FLA-322				
C313	50 lbs	Gas Block				
C243	10 lbs	Defoamer				
F150	1ea	h.D. Plug & Baffle 4 1/2				
F180	1ea	Float shoe "				
F100	3ea	Centralizers "				
C302	500 gal	mud flush				
C141	2 gal	CC-1				
E107	135sk's	Cmt Serv Charge				
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JUN 15 2001						
CONSERVATION DIVISION						
E100	1ea	UNITS hwy	MILES 43			
E104	266.87m	TONS	MILES 43			
R311	1ea	EA. 5001-5500	PUMP CHARGE			
R201	1ea	Cmt Head Rental				
Discounted Amount =				4619.42		
+ Taxes						



ORIGINAL

TREATMENT REPORT 020.46

Customer ID		Date	
Customer Oil Prod		10-4-00	
Lease Schmidt K		Lease No.	Well #
Field Order # 02828	Station Pratt KS	Casing 4 1/2	Depth 3209
Type Job Long string New well		County Kiowa	State KS
Formation		Legal Description 21-29s-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 100sk's AA-2		RATE	PRESS	ISIP
Depth 3182 PBD	Depth	From	To	Pre Pad 496s Black 50sk's	Max			5 Min.
Volume 8.13	Volume	From	To	Pad 35sk's 60/40 por	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	24 Bbl's CE-1	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 300 gal m.f.	Gas Volume			Total Load

Customer Representative Shane Summers	Station Manager D. Austry	Treater D. Scott			
Service Units	106	35	57	30	92

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					Called Out
0530					On loc w/ TRK's Safety mtg G.S. & L.D. Top Shoe Cenr 1-3-5 Csg on Bottom Drop Ball & Circ Rig up TRK's
0950	400		24	5	St 290 KLL Flush
0957	400		12	5	St mud flush
1000	400		5	5	H2O Spacer
1003	400		3.2	5	Mix Scavenger Cmt
1004	400			5	St mixing Cmt @ 150ppg 100sk's
1010	0		26	0	Finish mixing Cmt Close Int Wash Pump & line
1015	100			7	St Disp w/ H2O
1023	400		60	7	lift Cmt
1028	1500		823	0	plug Down & psi Test Csg
1030	0				Release Hold
					plug Rittor MiH. w/ 55sk's 60/40 por
					Good Circ During Job
					Job Complete
					Thank you
					Scotty

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