

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038

Name: Robinson Oil Company

Address 300 W. Douglas, Ste. 420

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGU  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

01-12-93 01-19-93 01-20-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,338-0000 ORIGINAL

County Kiowa

C N/2 NE Sec. 21 Twp. 29S Rge. 19 X W

660 Feet from  (circle one) Line of Section

1320 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Swisher "A" Well # 1

Field Name Thach

Producing Formation \_\_\_\_\_

Elevation: Ground 2353' KB 2362'

Total Depth 5104' PBTB 5160'

Amount of Surface Pipe Set and Cemented at 697 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DDA 8-21-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

\* INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce M. Robinson

Title President Date 2/23/93

Subscribed and sworn to before me this 23rd day of February, 19 93.

Notary Public Lori Doggett Sanders

Date Commission Expires \_\_\_\_\_

LORI A. DOGGETT  
Notary Public - State of Kansas  
My Appt. Expires 6/06/95

K.C.C. OFFICE USE ONLY RECEIVED  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
DISTRIBUTION  
 KCC  
 KGS  
 SWD/REP  
 NGPA  
 CONSERVATION DIVISION  
 WICHITA, KANSAS (city)

SIDE TWO

Operator Name Robinson Oil Company

Lease Name Swisher "A" Well # 1

Sec. 21 Twp. 29S Rge. 19  
 East  
 West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

See attached page for DST's.

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Anhydrite	1282	+1080			
B/Anhydrite	1308	+1054			
Heebner Shale	4270	-1908			
Toronto	4281	-1919			
Brown Lime	4454	-2092			
Lansing	4467	-2105			
B/Kansas City	4881	-2519			
Fort Scott	4989	-2627			
Cherokee Shale	5007	-2645			
Mississippian	5067	-2705			
RTD	5104				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		697'	lite 60/40	240 175	3%CC 3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Inj. 8/28/58 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

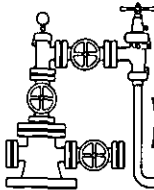
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Other (Specify)

Dually Comp.  Commingled

Production Interval



# ROBINSON OIL COMPANY

300 WEST DOUGLAS • WICHITA, KANSAS 67202 • (316) 262-6734

ORIGINAL

Robinson Oil Co.  
Swisher "A" #1  
C N/2 NE/4 Section 21-T29S-R19W  
Kiowa County, Kansas

Drill Stem Test #1: 5036-5093 (Mississippian) open 30" (60") 30" (90")  
Strong blow in 1" on initial flow. GTS in 23"  
Pre Flow: Gauged 18,800 - 22,800 CFG/D  
Second Flow:  
    Gauged 78,100 CFG/D in 10"  
    Gauged 68,800 CFG/D in 30"  
    Gauged 59,200 CFG/D in 40" & stabilized  
Recovered 240' gassy mud; 20% gas  
IFP 75-75#      FFP 75-86#  
ISIP 1546#      FSIP 1546#  
IBHP 2562      FBHP 2508

Drill Stem Test #2: 5087-5104 (Mississippian) open 30" (60") 30" (90")  
Strong blow in 1" on initial flow. GTS in 10"  
Pre Flow: Gauged 211,000 - 194,000 CFG/D  
Second Flow:  
    Gauged 194,000 CFG/D in 10"  
    Gauged 211,000 CFG/D in 30" & stabilized  
Recovered 120' muddy water; 40% mud, 10% gas, 50% water  
    515' salt water, chlorides 98,000 ppm  
IFP 215-215#      FFP 193-215#  
ISIP 1546#      FSIP 1525#  
IBHP 2615      FBHP 2562

RECEIVED  
STATE CORPORATION COMMISSION

FEB 25 1993

CONSERVATION DIVISION  
Wichita, Kansas

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

TO: Robinson Oil Company  
300 W. Douglas #420  
Wichita, Ks. 67202

INVOICE NO. 63374  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Swisher A #1  
DATE Jan. 20, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$5.50	\$ 445.50	
Pozmix 54 sks @\$2.50	135.00	
Hel 8 sks @\$6.75	<u>54.00</u>	\$ 634.50

Handling 135 sks @\$1.00	135.00	
Mileage (42) @\$0.04c per sk per mi	226.80	
Plugging	380.00	
Mi @\$2.00 pmp. trk.	84.00	
1 plug	<u>20.00</u>	

845.80

Total \$ 1,480.39

50 sks. @1320'  
50 sks. @ 920'  
10 sks. @ 40'  
10 sks. in M. H.  
15 sks. in R. H.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 26 1993

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL 2828

(new well)

Date	1-20-93	Sec.	21	Twp.	29s	Range	29w	Called Out	12:00 A.M.	On Location	4:30 A.M.	Job Start	9:42 A.M.	Finish	12:30 P.M.
Case	Swisher	Well No.	A-#1			Location			54+183 Jct. 7s-4w-3/4n			County	kiowa	State	KANSAS
Contractor	Murfin Drlg. Co.														
Type Job	Rotary Plug														
Cole Size	7 7/8				T.D. 5104'										
Csg.					Depth										
Tbg. Size					Depth										
Drill Pipe	4 1/2, X-Hole				Depth 1350'										
Tool					Depth										
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Seas Line					Displace 158 BBS mud										
Ref.															

Owner Robinson oil  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Robinson oil Company  
 Street 300 W. Douglas Suite #42  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Bill Wynn*  
 CEMENT

**EQUIPMENT**

Emptrk	No.	Cementer	ARRY Dreiling
	255	Helper	CARL Balding
Emptrk	No.	Cementer	
		Helper	
Bulktrk	257	Driver	John Kelley
		Driver	

DEPTH of Job 1350'

Reference:	Pump Truck	380.00
	8 5/8 Dry Hole Plug	20.00
	42 Mileage	84.00
	<b>Total</b>	<b>484.00</b>

Remarks: ~~\_\_\_\_\_~~  
 1320' w/ 50 SKS. Rathole w/ 15 SKS.  
 720' w/ 50 SKS.  
 40' w/ 10 SKS.  
 20 use hole w/ 10 SKS.

Amount Ordered 135 SKS. 60' 40' 6% Gel

Consisting of			
Common	81	5.50	445.50
Poz. Mix	54	2.50	135.00
Gel.	8	6.75	54.00
Chloride			
Quickset			
		Subtotal	
Handling	135	1.00	135.00
Mileage	42		226.80
		Subtotal	
		Total	<del>877.30</del>

Floating Equipment 996.30  
 Total # 1480.30  
 Disc - 296.06  
 # 1184.24

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 26 1993