

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6-30-84

OPERATOR Vincent Oil Corporation API NO. 15-097-21,035-0000

ADDRESS 125 North Market - Suite 1110 COUNTY Kiowa

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION \_\_\_\_\_  
PHONE (316) 262-3573 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Heinze

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Wheatstate Oilfield Services, Inc. 560 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 329 660 Ft. from W Line of

Pratt, Kansas 67124 the NW (Qtr.) SEC 14 TWP 29 RGE 19 (W).

PLUGGING Wheatstate Oilfield Services, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 329 \_\_\_\_\_

Pratt, Kansas 67124 \_\_\_\_\_

TOTAL DEPTH 5125' PBD \_\_\_\_\_

SPUD DATE 5-8-84 DATE COMPLETED 5-20-84

ELEV: GR 2334' DF 2344' KB 2346'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 503' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June

1984



RECEIVED STATE CORPORATION COMMISSION JUN 12 1984

Ruth N. Benjamin  
(NOTARY PUBLIC)  
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone \_\_\_\_\_ any questions concerning this information.

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Heinze SEC 14 TWP 29 RGE 19 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>ELECTRIC LOG TOPS</u>	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Herrington	2628 (-283)
			Cottonwood	3161 (-816)
			Stotler	3590 (-1245)
			Emporia	3678 (-1333)
			Topeka	3942 (-1597)
			Heebner	4243 (-1898)
			Toronto	4259 (-1914)
			Douglas Shale	4275 (-1930)
			Brown Lime	4409 (-2064)
			Lansing K. C.	4418 (-2073)
			Marmaton	4575 (-2530)
			Pawnee	4919 (-2574)
			Cherokee	4958 (-2613)
			Shale	
			Conglomerate	5005 (-2660)
			Sand	
			Mississippian	5032 (-2687)
			LTD	5120
DST #1 - 4592'-4625'; 30-45-30-45;	1st open-very weak	blow; 2nd open-very weak	blow; 2nd open-very weak blow;	
	Recovered: 25' mud			
	IFP 31 - 31#	ISIP 72#		
	FFP 52 - 52#	FSIP 62#		
DST #2 - 4792'-4917'; 30-30-30-30;	1st open-very weak	blow; 2nd open-very weak	blow; 2nd open-very weak blow;	
	Recovered: 60' mud			
	IFP 72 - 72#	ISIP 93#		
	FFP 73 - 93#	FSIP 104#		
	BHT 120 degrees			
5/17 Drilled to 4969' - Broken Down.				
If additional space is needed use Page 2	(continued on Page 2)			

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	23#	516'	Class A	300	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)		MCF		bbls.		Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Heinze  
WELL NO. 1

SEC-14 TWP 29S RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Repaired engine, then stuck in hole, spotted with 40 bbls. oil, back to drilling at 4969'				
DST#3 - 5025'- 5063'; PACKER FAILURE.				
DST #4 - 4945'-5063'; 45-60-60-90;				
		1st open-strong blow in 3 min.; gas to surface in 35 min		
		1st open-gauged:		
		45 min./38,900 CFPD	1/2" choke	
		2nd open gauged:		
		10 min./33,200 CFPD	1/2" choke	
		20 min./29,400 CFPD	"	
		30 min./26,600 CFPD	"	
		40 min./24,500 CFPD	"	
		50 min./24,500 CFPD	"	
		60 min./24,500 CFPD	"	
		Recovered:		
		185' gassy mud, slightly oil cut (2% oil)		
		280' gas & oil cut watery mud (35% gas, 15% oil, 20% mud, 20% water)		
		185' gas & oil cut muddy water (10% gas, 5% oil, 30% mud, 55% water)		
		185' water - 92,000 chlorides		
		IFP-187 - 204#	ISIP 1091#	
		FFP 260 - 260#	FSIP 1091#	
		BHT 126 degrees		

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 12 1984  
CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed.  
(Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

**OIL WELLS:** An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

**GAS WELLS:** A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

**TEMPORARILY ABANDONED WELLS:** For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

**PLUGGING:** File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

**SALT WATER DISPOSAL and INJECTION:** File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

**NGPA:** File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.