

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-097-20,983-0000

ADDRESS Suite 800, 300 W. Douglas COUNTY Kiowa

Wichita, Kansas 67202 FIELD Nichols

** CONTACT PERSON Lynn Adams PROD. FORMATION KC Swope
PHONE 316-793-8471 Indicate if new pay.

PURCHASER Koch Oil Co. ANR Pipeline Co. LEASE Nichols 'D'

ADDRESS P.O. Box 2256 500 Renaissance Ctr. WELL NO. #3

Wichita, KS 67201 Detroit, MI 48243 WELL LOCATION App. NE SW SW

DRILLING CONTRACTOR Gabbert-Jones, Inc. 990 Ft. from south Line and

ADDRESS 830 Sutton Place 890 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC20 TWP29S RGE 18 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4945' PBD 4847

SPUD DATE 12-14-83 DATE COMPLETED 1-19-84

ELEV: GR 2230 DF _____ KB 2235

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,006

Amount of surface pipe set and cemented 603' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

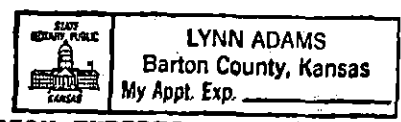
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd
(Name)

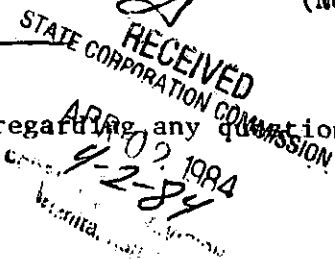
SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 1984.



MY COMMISSION EXPIRES: 12-20-87

Lynn Adams
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR PETROLEUM, INC. LEASE NAME Nichols 'D' SEC 20 TWP29S RGE18 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
<u>LOG TOPS</u>				
DST #1 4456-4480' 15-30-60-120 Rec. 95' mud, 35' mud with oil specks. IFP 88-88#, ISIP 206#, FFP 108-98#, FSIP 1195#.			Brn. Ls. Lansing Swope Hertha B/KC Marmaton	4285 (-2050) 4298 (-2063) 4557 (-2322) 4615 (-2380) 4703 (-2468) 4751 (-2516)
DST #2 4542-4570' 15-30-60-120 Rec. 300' slightly oil cut gassy mud, 180' heavy oil cut gassy mud, 210' gassy oil, 30' water. Second open gauged 17.2 MCF/20", 14.1 MCF/30", 18.8 MCF/40", 17.2 MCF/50". IFP 98-108#, ISIP 1205#, FFP 157-206#, FSIP 1225#.				
DST #3 4888-4915' 15-30-60-120 Rec. 125' mud. IFP 167-167#, ISIP 324#, FFP 118-118#, FSIP 423#.				

RELEASED

FEB 06 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	607'	Light Class 'A'	325 150	3% CC 3% CC, 2% Gel
Production	7-7/8"	5 1/2"	14#	4944'	50/50 Poz	250	4# gilsonite/sack, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jumbo Jets	4561' & 4563'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4563'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% N.E.	4561' & 4563'

Date of first production 1-19-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43.6
Estimated Production-I.P. Oil 21 bbls.	Gas 102 MCF	Water 32 % 10 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 4861 CFPB

Perforations 4561' & 4563'