

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X
C X

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-097-20,962-0000

ADDRESS Suite 800, 300 W. Douglas COUNTY Kiowa

Wichita, Kansas 67202 FIELD Nichols

** CONTACT PERSON Lynn Adams PROD. FORMATION L-KC

PHONE 316-793-8471 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Nichols 'E'

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, KS 67201 WELL LOCATION C. SW SE NW

DRILLING Beredco 2310 Ft. from north Line and

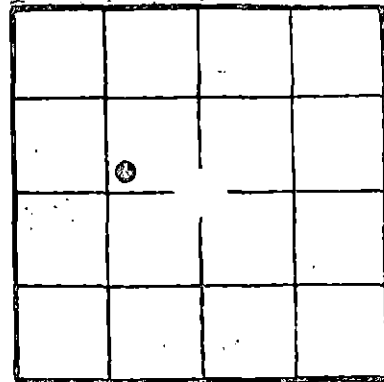
CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 29S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4940' PBSD 4835'

SPUD DATE 9-23-83 DATE COMPLETED 11-18-83

ELEV: GR 2247 DF 2256 KB 2259

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,006

Amount of surface pipe set and cemented 612' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 19 1983

AFFIDAVIT

CONSERVATION DIVISION Wichita, Kansas

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January

19 84.

LYNN ADAMS Barton County, Kansas My Appt. Exp. _____

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-20-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JAN 10 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Petrôleum, Inc. LEASE NAME Nichols 'E' SEC 20 TWP 29S RGE 18 (W) ~~(E)~~

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|--------------------------------------------------------|------------------------------------------------------------------------------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | E. L. TOPS | |
| DST #1 4468-4493' 15-30-60-120 Gauged 368 MCF. Recovered 15' gassy mud. IFP 150-161# ISIP 1380#, FFP 161-150#, FSIP 1392#. | | | Anhydrite B/Anhydrite Heebner Douglas | 1167 (+1092) 1183 (+1076) 4119 (-1860) 4148 (-1889) |
| DST #2 4495-4520' 15-30-60-120 180' GIP. Recovered 20' gassy mud. IFP 51-38#, ISIP 116#, FFP 38-38#, FSIP 597#. | | | Br. Lime Lansing Swope Hertha | 4298 (-2039) 4311 (-2052) 4569 (-2310) 4626 (-2367) |
| DST #3 4564-4583' 15-30-60-120 2800' GIP. Recovered 80' gassy mud, 10' slightly oil and gas cut mud. IFP 83-59#, ISIP 417#, FFP 83-71#, FSIP 1231#. | | | B/KC Marmaton Cherokee Miss. Ch. Miss. Ls. | 4716 (-2457) 4762 (-2503) 4830 (-2571) 4894 (-2635) 4930 (-2671) |
| DST #4 4614-4650' 15-30-60-120 Recovered 750' muddy salt water. IFP 69-173#, ISIP 1538#, FFP 219-369#, FSIP 1550#. | | | | |
| DST #5 4872-4940' 15-30-60-120 Recovered 30' mud. IFP 119-119#, ISIP N/R, FFP 119-119#, FSIP 630#. | | | | |
| Red Bed & Shale Shale Red Bed & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime Lime & Shale Lime Lime & Shale | 0 510' 612' 1387' 1770' 2512' 2811' 4629' 4650' 4790' 4890' | 510' 612' 1387' 1770' 2512' 2811' 4629' 4650' 4790' 4890' 4940' | | |
| TOTAL ROTARY DEPTH 4940' | | | | |
| If additional space is needed use Page 2 | | | | |

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Old) | | | | | | | |
|-------------------------------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|--------------|------------|--------------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface | 12 1/2" | 8 5/8" | 23# | 612' | Light Common | 225 150 | 3% CC 3% CC, 2% Gel |
| Production | 7-7/8" | 5 1/2" | 14# | 4939 | 50/50 poz | 200 | 4# Gilsomite/sack, 10% salt |
| Sun Oilwell Cementing Invoice #ML15592 & ML15605 | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 1 | D.P. Jets | 4572-4573' |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" | 4590' | None | | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---------------------------------------------|------------------------|
| Amount and kind of material used | Depth interval treated |
| 750 gal. MOD 202 acid | 4572-4573' |
| 2000 gal. 20% NE acid | 4572-4573' |

| | | |
|---------------------------------------------------------------------|----------------------------------------------------------------|----------------------------|
| Date of first production 11-18-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 38.0 |
| Estimated Production-I.P. 10 bbls. | Gas TSTM MCF | Water 13 % 1.5 bbls. |
| Disposition of gas (vented, used on lease or sold) Used on lease | | Gas-oil ratio CFPB |
| Perforations 4572-4573' | | |