

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

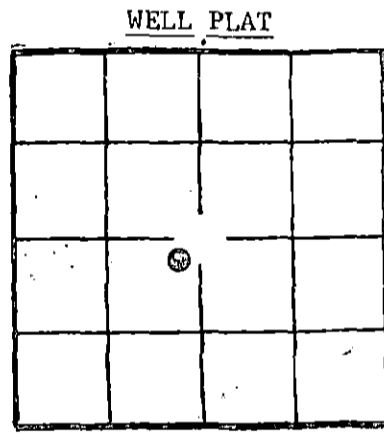
Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984
 OPERATOR Petroleum, Inc. API NO. 15-097-20,956-0000
 ADDRESS Suite 800, 300 W. Douglas COUNTY Kiowa
Wichita, Kansas 67202 FIELD Nichols
 ** CONTACT PERSON Lynn Adams PROD. FORMATION L-KC
 PHONE 316-793-8471 No Indicate if new pay.
 PURCHASER Koch Oil Co. LEASE Nichols 'D'
 ADDRESS P. O. Box 2256 WELL NO. #2
Wichita, KS 67201 WELL LOCATION C. NE NE SW
 DRILLING Beredco, Inc. 2310 Ft. from south Line and
 CONTRACTOR 2310 Ft. from west Line of
 ADDRESS 401 E. Douglas, Suite 402 the SW (Qtr.) SEC 20 TWP 29S RGE 18 (W).
Wichita, Kansas 67202

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4904' PBD 4840'
 SPUD DATE 7-11-83 DATE COMPLETED 8-11-83
 ELEV: GR 2231 DF 2240' KB 2243
 DRILLED WITH (~~CASING~~) (ROTARY) (~~MR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE 91484-C
(C-16,006)
 Amount of surface pipe set and cemented 592' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Terry Naylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry Naylor
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Sept., 1983.

STATE NOTARY PUBLIC
 LYNN ADAMS
 Barton County, Kansas
 My Appt. Exp. 12-26-83

Lynn Adams
 (NOTARY PUBLIC)
 RECEIVED
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any question concerning this information.

OCT 3 1983
 10-3-83
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO OPERATOR Petroleum, Inc. LEASE NAME Nichols 'D' SEC 20 TWP 29S RGE 18 (W) XX(6)X
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Red Bed	0'	610'	<u>E. L. TOPS</u>	
Red Bed & Shale	610'	1109'		
Shale & Lime	1109'	1605'	Heebner	4104 (-1861)
Lime & Shale	1605'	2120'	Toronto	4119 (-1876)
	2120'	4904'	Douglas	4134 (-1891)
			Brn. Lm.	4284 (-2041)
			Lansing	4296 (-2053)
DST #1 4452-4480' 15-30-60-120 Gauged 1.630 MCF/30". Rec. 120' clean gassy oil, 190' Froggy oil. IFP 296-317#, ISIP 1588#, FFP 317-370#, FSIP 1588#.			Swope	4556 (-2313)
			B/KC	4701 (-2458)
			Cherokee	4816 (-2573)
			Miss.	4880 (-2637)
DST #2 4538-4575' 15-30-60-120 Gauged 47.2 MCF/40". Rec. 90' gassy mud with slight show of oil, 210' gas and oil cut mud. IFP 104-83#, ISIP 1350#, FFP 104-104#, FSIP 1537#.				
DST #3 4591-4635' 15-30-60-120 Rec. 820' muddy water. IFP 72-156#, ISIP 1558#, FFP 260-385#, FSIP 1611#.				
DST #4 4877-4904' 15-30-60-120 Rec. 20' mud. IFP 83-52#, ISIP 93#, FFP 52-52#, FSIP 239#.				

RELEASED
 SEP 12 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24	592'	Lite Class A	225 150	3% A-7 3% A-7, 2% Gel
Production	7 7/8"	5 1/2"	14.5	4903'	50/50 Poz.	250	4# Gilsonite per sk
Sun Oilwell Cementing	Invoice	#ML14097 & #ML15428					10% Salt SRA & mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jumbo Jet	4559'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4592'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% NE acid, M.P. 3000#	4559'

Date of first production 8-11-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 45.8
Estimated Production-I.P. 16 bbls.	Gas TSTM MCF	Water 6 % 1 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Gas-oil ratio TSTM CFPB	Perforations 4559'