

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21439 0000

County Kiowa County, Kansas

NE - NE - SW - Sec. 20 Twp. 29 Rge. 18 XX ^E_W

Operator: License # 5004

Name: Vincent Oil Corporation

Address 125 North Market - Suite 1075

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Brad Rine

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOH Temp. Abd.

Gas ENHR SIG RECEIVED

Dry Other (Cement, Gas, Water, etc.)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

03-24-99 04-05-99 04-06-99

Spud Date Date Reached TD Completion Date

2275 Feet from S (circle one) Line of Section

2210 Feet from N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nichols Well # 1-20

Field Name Nichols

Producing Formation _____

Elevation: Ground 2241' KB 2249'

Total Depth 5440' PBTB _____

Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 5-20-99 U.C.

(Data must be collected from the Reserve Pit)

Chloride content 43,600 ppm Fluid volume 350 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

APR 15 1999

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

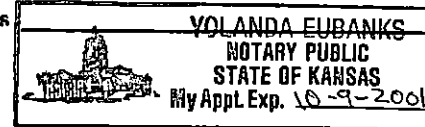
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title President Date 4-15-99

Subscribed and sworn to before me this 15th day of April, 1999.

Notary Public Volanda Eubanks

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name Vincent Oil Corporation Lease Name Nichols Well # 1-20
 Sec. 20 Twp. 29S Rge. 18 East West
 County Kiowa County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (see attached)

List All E.Logs Run:
 Dual Induction, Compensated Density,
 Neutron & Sonic, Gamma Ray, Caliper

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	359'	60/40 Poz	225	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. P&H Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Nichols 1-20
 NE NE SW Sec. 20-T29S-R18W
 Kiowa County, Kansas

KCC

APR 15 1999

Drill Stem Tests

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- DST #1 - 5082 - 5155 ft. (Viola)
 45,60,60,75
 1st open - 1/4" to 2" blow
 2nd open - 2" to 5" blow
 Recovered 115 ft. muddy water
 70% water, 30% mud
 (chlorides 80,000 ppm, mud chlorides 4,000 ppm)
 IFP 37 - 49# ISIP - 1654#
 FFP 61 - 85# FSIP - 1571#
 BHT 123 degrees
- DST #2 - 5334 - 5358 ft. (Basal Simpson Sand and Arbuckle)
 30,60,45,75
 1st & 2nd opens - strong blow off bottom in 3 1/2 minutes
 Recovered 2170 ft. total fluid 120 ft. muddy salt water
 (60% water)
 2050 ft. salt and sulfur water
 (88,000 ppm chlorides - mud chlorides 5000 ppm)
 IFP 88 - 564# ISIP 1816#
 FFP 537 - 1076# FSIP 1816#
 BHT 125 degrees

<u>Log: Formation Top</u>	<u>Depth</u>	<u>Datum</u>
Topeka	3768	(-1530)
Heebner	4098	(-1860)
Toronto	4113	(-1875)
Brown Lime	4278	(-2040)
Lansing-Kansas City	4290	(-2052)
Altamont	4758	(-2520)
Cherokee Shale	4826	(-2588)
Mississippian	4871	(-2633)
Viola	5074	(-2836)
Simpson Shale	5244	(-3006)
Simpson Sd/Dol	5253	(-3015)
Basal Simpson Sd	5332	(-3094)
Arbuckle	5342	(-3104)
RTD	5440	LTD 5436

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 19 1999

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

2557

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

At Bend

DATE <u>4-16-99</u>	SEC. <u>20</u>	TWP. <u>29</u>	RANGE <u>18</u>	CALLED OUT <u>7:30AM</u>	ON LOCATION <u>11:00AM</u>	JOB START <u>11:30AM</u>	JOB FINISH <u>7:30PM</u>
LEASE <u>Nichols</u>		WELL # <u>1-20</u>	LOCATION <u>Dreamlung - 1w to 183 + 54 Jct</u>		COUNTY <u>Lincoln</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)			<u>75, E/into</u>		KCC		

CONTRACTOR Dude #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 5440'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 5342'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Summe APR 15 1999
 CEMENT AMOUNT ORDERED 215 cbs 40, 69 cbs
1/4 # floe seal/sh.

COMMON	<u>129</u>	@ <u>6.35</u>	<u>819.15</u>
POZMIX	<u>86</u>	@ <u>3.25</u>	<u>279.50</u>
GEL	<u>11</u>	@ <u>9.50</u>	<u>104.50</u>
CHLORIDE	<u>610 Seal 54 #</u>	@ <u>1.15</u>	<u>621.10</u>
HANDLING	<u>215</u>	@ <u>1.05</u>	<u>225.75</u>
REMEDIATION	<u>39</u>		<u>335.40</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob B
 BULK TRUCK DRIVER Rich W
 # 341
 BULK TRUCK DRIVER _____

APR 19 1999

TOTAL \$ 1826.40

REMARKS:

Loaded Hole, Mixed 50 cbs at 5342'
Displaced with Dely Mud.
Mixed 80 cbs at 1180'
Mixed 50 cbs at 370'
Mixed 10 cbs at 40'
Plugged Rethels with 15 cbs.

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>5342'</u>		
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>39</u>	@ <u>2.85</u>	<u>111.15</u>
PLUG	<u>1-8 3/8 wooden Doyle</u>	@ <u>23.00</u>	<u>23.00</u>

TOTAL \$ 714.15

CHARGE TO: Vincent Oil Corporation
 STREET 125 N. Market Suite 1025
 CITY Wichita STATE Ka ZIP 67202

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>0</u>		
TOTAL CHARGE	<u>\$ 2540.55</u>		
DISCOUNT	<u>\$ 508.11</u>	IF PAID IN 30 DAYS	

SIGNATURE Mike Godfrey

SIGNATURE Mike Godfrey
PRINTED NAME

Net \$ 2032.44