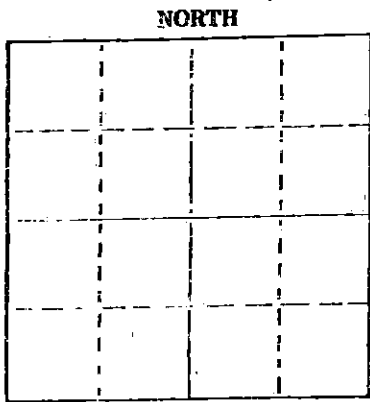


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Sumner County, Sec. 23 Twp. 33 S Rge. 1 (E) (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SE/SW" or footage from lines: SW SW  
Lease Owner: Amarex Inc.  
Lease Name: Priddy Estate Well No. 1-23  
Office Address: Box 1678, Oklahoma City, Oklahoma 73101  
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole  
Date well completed: Feb 26, 1978 19  
Application for plugging filed: July 11, 1978 19  
Application for plugging approved: July 11, 1978 19  
Plugging commenced: July 11, 1978 19  
Plugging completed: July 13, 1978 19  
Reason for abandonment of well or producing formation: Dry hole

If a producing well is abandoned, date of last production: 10  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Carl Barnett  
Producing formation: Depth to top: Bottom: Total Depth of Well: 4525  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	FEET IN	PULLED OUT
				8 5/8	230	-0-
				4 1/2	4056	1179

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 24 1978  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

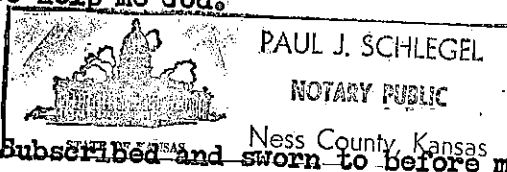
Pumped 100 Sacks cement 1240 to 2057  
Made bridge at 240 and filled to surface with Redi-Mix

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Clarke Oilfield Service  
Address: Medicine Lodge, Kansas 67104

State of Kansas, County of \_\_\_\_\_, ss:

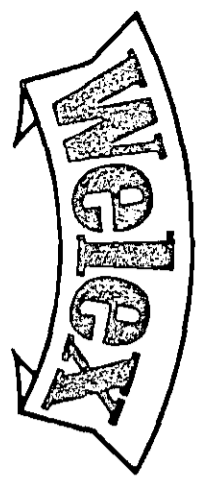
Nelson R. Thomas (employee of owner) or (owner or Operator) of the above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct.  
So help me God.



(Signature) Nelson R. Thomas  
Nelson R. Thomas  
1914 N. Sheridan, Wichita, Kansas  
Address

Subscribed and sworn to before me this 21 day of July, 1978.  
My commission expires Sept 28 1980  
Paul J. Schlegel  
Notary Public

15-191-20739-0000



RADIATION GUARD LOG

COMPANY HERBERT G. DAVIS, INC.  
 WELL PRIDDY ESTATE # 1-23  
 FIELD ROME  
 County SUMNER State KANS.

COMPANY HERBERT G. DAVIS, INC.  
 WELL PRIDDY ESTATE # 1-23  
 FIELD ROME  
 COUNTY SUMNER STATE KANSAS  
 Location SW SW  
 Sec. 23 Twp. 33S Rge. 1W  
 Other Services: CDL, CA/V

Permanent Datum GROUND LEVEL Elev. 1229'  
 Log Measured From KELLY BUSHING, 5 Ft. Above Perm. Datum Elev.: K.B. 1234'  
 Drilling Measured From KELLY BUSHING D.F. ---  
 G.L. 1229'

Date	2-26-78
Run No.	ONE
Depth—Driller	4525'
Depth—Welex	4523'
Btm. Log Inter.	4522'
Top Log Inter.	10'
Casing—Driller	8-5/8" @ 230'
Casing—Welex	225'
Bit Size	7-7/8"
Type Fluid in Hole	DRILLING MUD
Dens.   Visc.	9.6   45
pH   Fluid Loss	8.5   14.4 ml
Source of Sample	FLOW LINE
R <sub>me</sub> @ Meas. Temp.	0.70 @ 40 °F
R <sub>mt</sub> @ Meas. Temp.	0.78 @ 40 °F
R <sub>mc</sub> @ Meas. Temp.	2.40 @ 40 °F
Source R <sub>me</sub>   R <sub>mt</sub>   R <sub>mc</sub>	MEAS. J. MEAS.
R <sub>me</sub> @ BHT	0.28 @ 117 °F
R <sub>mt</sub> @ BHT	---
R <sub>mc</sub> @ BHT	---
Time Since Circ.	---
Max. Rec. Temp.	117 °F @ 4500'
Equip. Location	8521 IGT. BEND
Recorded By	MORTON
Witnessed By	MR. DAVIS-MR. HARPER-MR. THOMAS

Fold Here

Service Ticket No. \_\_\_\_\_ Remarks: \_\_\_\_\_ WP

Change in Mud Type or Additional Samples				SCALE CHANGES			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole		
Type Fluid in Hole							
Dens.	Visc.						
pH	Fluid Loss	ml					
Source of Sample				EQUIPMENT DATA			
R <sub>me</sub> @ Meas. Temp.	@ °F	@ °F	Run No.	Tool Type and No.	Pad Type	Tool Position	Other
R <sub>mt</sub> @ Meas. Temp.	@ °F	@ °F	ONE	KANSAS ---	---	CENTER	
R <sub>mc</sub> @ Meas. Temp.	@ °F	@ °F					
Source R <sub>me</sub>   R <sub>mt</sub>   R <sub>mc</sub>							
R <sub>me</sub> @ BHT	0.28 @ 117 °F	@ °F					
R <sub>mt</sub> @ BHT	0.16 @ 117 °F	@ °F					
R <sub>mc</sub> @ BHT	0.85 @ 117 °F	@ °F					

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex. The user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except to the extent of gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
Run No.	ONE	Run No.	ONE
Model No.	KANSAS	Log Type	N-G
Diameter	3-3/8"	Tool Model No.	KANSAS
Detector Model No.	D4G1	Diameter	3-3/8"
Type	SCINT.	Detector Model No.	IC8
Length	4"	Type	GM
Distance to N. Source	96"	Length	14"
		Source Model No.	G1
		Serial No.	221
		Spacing	13.9"
		Type	AmBe
		Strength	5 C
GENERAL			
Truck No.	8521		
Instrument Truck No.	8521		
Serial No.	17277		

LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
Depth	Speed	T.C.	Sens.	Zero	API GR Units	T.C.	Sens.	Zero	API Neutron Units		
From	To	Sec.	Settings	Div. L. or R.	per Log Div.	Sec.	Settings	Div. L. or R.	per Log Div.		
4522'	10'	55	120	0	12	1	2000	6 L.	100		