

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-151-22093-6000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Plains Petroleum Operating Company KCC LICENSE # 04253^{3/96}
(owner/company name) (operator's)

ADDRESS P.O. Box 383 CITY Lakin

STATE Kansas ZIP CODE 67860 CONTACT PHONE # (316) 355-7838

LEASE Fincham WELL# 1 SEC. 35 T. 28S R. 13 (East/West)

- SW - SW - NW SPOT LOCATION/QQQQ COUNTY Pratt

2310 FEET (in exact footage) FROM S/(N) (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E/(W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE None SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 10 3/4" SET AT 369 ft KB CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4892 ft KB CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 4266-4271; 4413-4432; 4544-4562. BP @

ELEVATION 1922'/1927' T.D. 4900' PBD 4858' ANHYDRITE DEPTH 772' 4675'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Pump 40 sxcmt plug on btm. Trip in & shoot 5.5" pipe off
at 3400 ft. Pump 140 ft cement plug from 730 to 870 ft & 120 ft plug from 350 to 470 ft &
30 ft plug from 60 to 90 ft. Cut casing off 4 ft below ground & weld on steel plate.
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. KANSAS CORPORATION COMMISSION

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Wayne King (Production & Drilling Supt.) PHONE# (316) 355-7838 ^{DEC 20 1995}

ADDRESS P.O. Box 383 City/State Lakin, KS 67860 ¹²⁻²⁰⁻¹⁹⁹⁵

PLUGGING CONTRACTOR Halliburton KCC LICENSE # 5287
(company name) (contractor's)

ADDRESS P.O. Box 963; Pratt, KS 67124 PHONE # (316) 672-5593

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Will schedule with KCC District Office.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-15-95 AUTHORIZED OPERATOR/AGENT: Don K. Miller
(signature)



PLAINS
PETROLEUM
OPERATING
COMPANY

15-151-22093-0000

December 19, 1995

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market
Wichita, KS 67202-1286
Attn: Well Records Department

RE: Fincham #1 & Hanna-Wald #1
Section 35-T28S-R13W
Pratt County, KS

Enclosed are Applications for Well Plugging on the Fincham #1 and Hanna-Wald #1 in Sec 35-T28S-R13W in Pratt County, KS. Logs are also enclosed for both wells. Other logs on these wells were sent in when the ACO-1's were filed for these wells.

If you require additional information on these wells, please feel free to contact Don Wilken at (316) 355-7838.

Yours Sincerely,
Plains Petroleum Operating Co.

Don K. Wilken

Don K. Wilken
Engineering Technician

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 1995

CONSERVATION DIVISION
WICHITA, KS



CORAL

COMPANY PAINS PETROLEUM WELL NO. 1 FINCHAM FIELD WILDCAT COUNTY PRATT STATE KS	COMPANY PAINS PETROLEUM		
	WELL NO. 1 FINCHAM		
	FIELD WILDCAT		
	COUNTY PRATT		STATE KS
	API NO 15-151-22,093 LOCATION 2310 FNL 330 FWL SM SH NW		OTHER SERVICES OIL SDL/DGN MICRO FF-MSG
SECT 35	TWP 28S	RGE 13W	
PERMANENT DATUM G.L.	ELEV. 1022	RECEIVED KANSAS CORPORATION COMMISSION WICHITA, KS	
LOG MEASURED FROM K.B.	5 FT. ABOVE PERM DATUM		
DRILLING MEASURED FROM K.B.			
DATE	12/19/92	DEC 20 1995	
RUN NO.	ONE		
DEPTH-DRILLER	4900		
DEPTH-LOGGER	4898		
BTM. LOG. INTER	4870		
TOP LOG INTER	2400		
CASING DRILLER	10.75 #369	e	e
CASING-LOGGER	374		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	CHEMICAL		
DENS. & VISC.	9.2 & 45		
PH & FLUID LOSS	9.0 & 19.6		
SOURCE OF SAMPLE	FLOWLINE		
RM # MEAS. TEMP.	0.98 #67	e	e
RMF # MEAS. TEMP.	0.71 #66	e	e
RMC # MEAS. TEMP.	1.15 #66	e	e
SOURCE RMF:RMC	MEAS.:MEAS.		
RM #BHT	0.58 #117	e	e
TIME SINCE CIRC.			
TIME ON BOTTOM			
MAX. REC TEMP.	117 #T.D.	e	e
EQUIP. & LOCATION	512991CT. B		
RECORDED BY	BARB		
WITNESSED BY	T ROBINSON	R TRUEHEART	



MICRO LOG

COMPANY PLAINS PETROLEUM	WELL NO. 1 FINCHAM	FIELD WILDCAT	COUNTY PRATT	STATE KS	COMPANY PLAINS PETROLEUM				
					WELL NO. 1 FINCHAM				
					FIELD WILDCAT				
					COUNTY PRATT STATE KS				
API NO 15-151-22,093					OTHER SERVICES				
LOCATION 2310 FNL 330 FHL SW SW NW					DIL SDL/DSN MICRO FF-MSG				
SECT 35					THP 28S RGE 13W				
PERMANENT DATUM G.L. ELEV. 1922					ELEV. : K.B. 1927				
LOG MEASURED FROM K.B. 5 FT. ABOVE PERM DATUM					D.F. N.A.				
DRILLING MEASURED FROM K.B.					G.L. 1922				
DATE	12/19/92								
RUN NO.	ONE								
DEPTH-DRILLER	4900								
DEPTH-LOGGER	4898								
BTM. LOG INTER	4894								
TOP LOG INTER.	1800								
CASING DRILLER	10.75#369	e	e	e					
CASING-LOGGER	NOT LOGGED								
BIT SIZE	7 7/8				RECEIVED				
TYPE FLUID IN HOLE	CHEMICAL				KANSAS CORPORATION COMMISSION				
DENS. : VISC.	9.2 : 45	:	:	:					
PH : FLUID LOSS	9.0 : 9.6	:	:	:	DEC 20 1995				
SOURCE OF SAMPLE	FLOWLINE								
RM e MEAS. TEMP.	0.98 e67	e	e	e					
RMF e MEAS. TEMP.	0.71 e66	e	e	e	CONSERVATION DIVISION				
RMC e MEAS. TEMP.	1.15 e66	e	e	e	WICHITA, KS				
SOURCE RMF:RMC	MEAS. : MEAS.	:	:	:					
RM e BHT	0.58 e117	e	e	e					
TIME SINCE CIRC.	10 HOURS								
TIME ON BOTTOM	8:00 PM								
MAX. REC TEMP.	117 e T.D.	e	e	e					
EQUIP. : LOCATION	51299:GT. B	:	:	:					
RECORDED BY	BARB								
WITNESSED BY	T ROBINSON	R TRUEHEART							



FRAC FINDER MICRO SIESOMGRAM LOG

COMPANY PLAINS PETROLEUM WELL NO. 1 FINCHAM FIELD WILDCAT COUNTY PRATT STATE KS	COMPANY PLAINS PETROLEUM			
	WELL NO. 1 FINCHAM			
	FIELD WILDCAT			
	COUNTY PRATT		STATE KS	
API NO 15-151-22,093		OTHER SERVICES		
LOCATION 2910 FNL 330 FHL SW SW NW		DIL SDL/DSN MICRO FF-MSG		
SECT 35		TWP 28S RGE 13W		
PERMANENT DATUM G.L.		ELEV. 1922		
LOG MEASURED FROM K.B. 5		FT. ABOVE PERM DATUM		
DRILLING MEASURED FROM K.B.		ELEV.: K.B. 1927 D.F. N.A. G.L. 1922		
DATE	12/20/92			
RUN NO.	ONE			
DEPTH-DRILLER	4900			
DEPTH-LOGGER	4898			
BTM. LOG INTER	4891			
TOP LOG INTER	4300			
CASING DRILLER	10.75 @ 369	e	e	e
CASING-LOGGER	373			
BIT SIZE	7 7/8			
TYPE FLUID IN HOLE	CHEMICAL			
DENS. : VISC.	9.2 : 45	:		:
PH : FLUID LOSS	9.0 : 9.6	:		:
SOURCE OF SAMPLE	FLOWLINE			
RM @ MEAS. TEMP.	0.98 @ 67	e	e	e
RMF @ MEAS. TEMP.	0.71 @ 66	e	e	e
RMC @ MEAS. TEMP.	1.15 @ 66	e	e	e
SOURCE RMF : RMC	MEAS. : MEAS.	:		:
RM @ BHT	0.58 @ 117	e	e	e
TIME SINCE CIRC.	17.5 HOURS			
TIME ON BOTTOM	3:30 AM			
MAX. REC TEMP.	117 @ T.D.	e	e	e
EQUIP. : LOCATION	51299 : GT. B	:	:	:
RECORDED BY	BARB			
WITNESSED BY	T ROBINSON	R TRUEHEART		

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 20 1995
 CONSERVATION DIVISION
 WICHITA, KS



Kansas Corporation Commission

Bill Graves, Governor Susan M. Selsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

December 21, 1995

Plains Petroleum Operating Company
P O Box 383
Lakin KS 67860

Fincham #1
API 15-151-22,093-0000
2310 FNL 330 FWL
Sec. 35-28S-13W
Pratt County

Dear Wayne King (Production & Drilling Supt.),

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760