

RECEIVED
1-9-2003
JAN 09 2003

Well Plugging Record
K.A.R. -82-3-117

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC WICHITA

TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

API NUMBER 15-189-22,102 -00-00
LEASE NAME Spikes B
WELL NUMBER 1-24

660 Ft. from South Line of Section
2310 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation #5003 SPOT LOCATION W2 SW SE
ADDRESS P. O. Box 780208 Section 24 Township 32 Range 38 W
CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Kearny
PHONE # 316-636-2737 Date Well Completed 10/15/96
Character of Well Oil Gas/oil (OG) RSP/KCC 3-7-03 Date Plugging Commenced 12/18/02
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 12/19/02

The plugging proposal was approved on 12/18/02 (date)
by Steve Durant (KCC District Agent's Name)

Is ACO-1 Filed? yes If not, is well log attached?
Producing Formation(s) St. Louis Depth to Top Bottom T.D. 6300

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8"	1468	0
				5-1/2"	6298	631'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Pump 350# hulls and 25 sacks cement. Displaced, pressured up to 1000#, shot pipe at 1441, 832, 631', came free.
Pump 50 sacks cement. Pull to 40', pump 20 sacks cement. Layed last joint down.
KCC TA # 1-189-091

Name of Plugging Contractor Quality Well Service, Inc.
Licence No. 31925
Address 401 W. Main City: Lyons State: KS Zip 67554
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

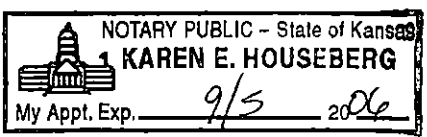
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Scott Hampel (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Scott Hampel
(Scott Hampel, Engineering & Production Manager)

(Address) 453 S. Webb, Suite 310, P.O. Box 780208 City: Wichita State: KS Zip 67278

SUBSCRIBED AND SWORN TO me this 3 day of January, 20 03



Karen E. Houseberg
(Notary Public)

My Commission Expires: 9/5/2006

R
OR



COPY

SALES OFFICE:
 105 S. Broadway
 Suite # 420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:
 MCCOY PETROLEUM
 P.O. Box 780208
 Wichita, KS 67278-0208
 RECEIVED 5556600
 JAN 09 2003
 CC WICHITA

Invoice	Invoice Date	Order	Order Date		
212073	12/23/02	5472	12/19/02		
Service Description					
Cement					
Lease		Well			
Spikes		B1-24			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	R. McIntyre	T. Seba	Old Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	95	\$7.84	\$744.80 (T)
C320	CEMENT GELL	LB	327	\$0.25	\$81.75 (T)
C222	COTTON SEED HULLS	GAL	350	\$0.35	\$122.50 (T)
E107	CEMENT SERVICE CHARGE	SK	145	\$1.50	\$217.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	313	\$1.30	\$406.90 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,418.95
Discount: \$605.22
Discount Sub Total: \$1,813.73
Tax Rate: 6.30% **Taxes:** \$114.26
(T) Taxable Item **Total:** \$1,927.99

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-19-02
Customer ID

Subject to Correction

FIELD ORDER

5472

Lease SPIRES ' B'
Well # 1-24
Legal 24-325-38W
County STEVENS
State Ks
Station PRAT

CHARGE

McCoy Petroleum

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Depth
Formation
Shoe Joint N/A
Casing A12
Casing Depth 597'
TD
Job Type P.I.A. OLD WELL

Customer Representative Richard
Treater T. SEZA

KCC WICHITA

AFE Number
PO Number

Materials Received by X Richard B. McRae

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	95 SKI	60/40 Pol	✓			
C-320	327 lbs	CEMENT GEL	✓			
C-222	350 lbs	COTTON-SEED Hulls	✓			
E-107	145 SKS	CEMENT SERV. CHARGE				
E-100	50 ME	UNITS /WAY MILES 50				
E-104	313 TM	TONS MILES				
R400	1 EA	EA. P.I.A PUMP CHARGE				
		DISCOUNTED PRICED = + TAXES		1,813.73		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



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KCC

TREATMENT REPORT

Customer ID AUCHITA	Date 12-19-02	
Customer McCoy Pet. Coop	Lease No.	Well # 1-24
Lease SPIKES 'B'	County STEVENS	State KS
Field Order # 5472	Station PRATT	Formation 5 1/2
Type Job P.A. OLD WELL	Legal Description 24-325-38W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Fluid 45 SK 60/40 PZ	RATE	PRESS	ISIP	
Depth 5978	Depth	From	To	Pre Pad 6 1/2 GAL	Max		5 Min.	
Volume	Volume	From	To	Pad 13.3 1/2 GAL	Min		10 Min.	
Max Press	Max Press	From	To	Frac. 1.59 FT³	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Richard	Station Manager D. Hurry	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					called out
9:45					ON LOU W/TECH & SAFETY MTG
					Hookup TO CSG 4 1/2 10.5"
					1st Plug 5978'
	0		25	5	Pump 25 Bbls H ₂ O w/ 250* hull
	0		7.08		Mix & Pump 25 SKs cur. w/ 100* hull
	200		45		Disp Bbls Mud
12:15	500		40		Bbls H ₂ O
					2nd Plug 621' 50 SKs
1:40	300		10	4	Break over w/mud 95 SKs cur
			14.15		Mix & Pump 50 SKs 350* hull
14:04	0		6		Ball & Disp
14:45				3	3rd Plug 40'
			5.66		Mix & Pump 20 SKs cur
	6				over cur to pit
					JOB Complete
					THANKS
					(TD)