

STATE OF KANSAS  
STATE CORPORATION COMMISSION

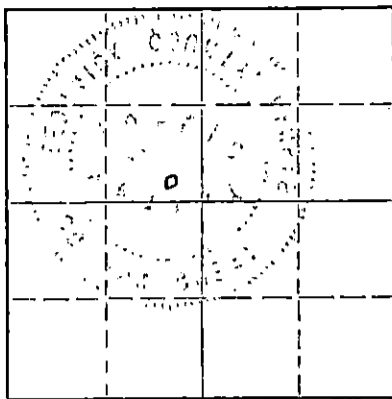
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 11 Twp. 32 Rge. (E) 43 (W)

Location as "NE/CNW/SW" or footage from lines SE SE NW  
Lease Owner Colorado Oil Company  
Lease Name Saunders Well No. 1-11  
Office Address 915 Union Natl. Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed September 21 1954  
Application for plugging filed September 16 1968  
Application for plugging approved September 17 1968  
Plugging commenced September 19 1968  
Plugging completed September 21 1968  
Reason for abandonment of well or producing formation Well was never produced.  
No pipeline connection.

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. E. Eves  
Producing formation Wabaunsee Depth to top 2754 Bottom 2963 Total Depth of Well 5190 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	2138'	None
				5-1/2"	5166'	2206'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mix 20 sacks cement to plug off perfs. Lost first plug.  
Mix 10 more sacks cement & 1 sack hulls. Stop plug  
at 2700'. Pump 35 sacks cement at 800' to 700'.  
Put 15 sacks cement at 45' to 0'.

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STATE CORPORATION COMMISSION  
OCT 24 1968  
CONSERVATION DIVISION  
Wichita, Kansas

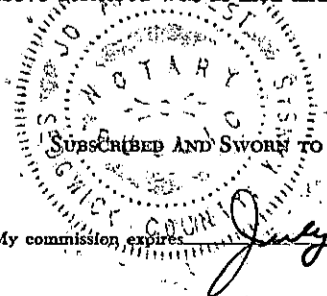
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent's Casing Pulling Service  
Address Box 506 Liberal, Kansas 67901

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
915 Union Natl. Bank Bldg., Wichita, Kansas  
(Address)

Subscribed AND SWORN to before me this 24th day of October, 1968



Jo Ann Duest Notary Public.

My commission expires July 2, 1970

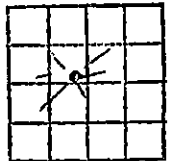
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- COLORADO OIL & GAS  
Farm- Saunders No. 1

SEC. 11 T. 32 R. 43W  
SE SE NW

Total Depth. 5190'  
Comm. 8-29-54 Comp. 9-21-54  
Shot or Treated.  
Contractor. Rocket Drlg. Co.  
Issued. 6-9-56

County Morton  
KANSAS



Elevation. 3574 GL (L & S)

Production. 3,700,000 gas.

Figures indicate Bottom of Formations.

sand	130	@ 1:30 P.M. Tool open 2 hrs.
sand-redbed	530	closed 1/2 hr. I.H.H. 1740.
red bed-sand-shale -gyp	780	I.F. P. #0, -FFP#0 BHP #230
shale	980	FHH 1740
anhydrite	1110	
shale-shells-sand	1300	DST #2 - set @ 3982 btm 3988,
shale-anhydrite-strks	1470	17' anchor, Open 9:43 A.M. very
anhydrite-shale	1604	weak blow. Died in 2 min.
shale-shells	1740	Closed @ 10:50 A.M. Off btm.
shale	1970	11:30 A.M. Open 1 hr. 15
shale-shells	2055	min. Closed 30 min. I.H.H.
shale-sand	2140	2030. I.F. #0 BHP #0
shale-shells	2430	F.H.H. 2000. Rec. 12' drlg.
shale-lime	2595	mud.
lime-shale brkn-sand	2730	DST #3 - Open 1 1/2 hrs. closed
shale-lime	2920	in 30 min. @ 4136-40. Good
lime brkn	3005	blow 3 min. gas. Rec. 40' drlg.
lime-shale	3090	mud. 70' wtr- I.H.H. 2110 I.F.
lime-chert	3190	50# FF 50# BHP 935# F.H.H.
lime sft sht	3205	2040
lime-shale strks	3260	DST #4 - Packer set @ 4191
lime	3365	w/24' anchor. Tool open 2 hrs.
lime-shale	3655	ewak blow 1 min. 30 min. BHP
lime brkn-shale	3750	DST #5 - Halliburton tester.
lime	3840	Packer @ 4460. Very weak blow.
lime sdy-shale	3925	5 min. Rec. 6' mud. No BHP
lime-shale brkn	4005	DST #6 - Top packer 4761-68
lime	4215	20' of anchor. Open 50 min.
lime brkn-shale	4285	Shut in 40 min. Good blos.
lime	4355	Gas surface in 4 min. I.H.H.
lime-shale	4400	2280, GHH 2250, FF 640, BHP
lime w/shale strks	4465	4460#. Rec. 1170' oil cut S.W.
lime-shale	4685	DST #7 - Packer 4978. Weak blow
lime sdy brkn-shale-		for 5 min. Open 1 1/2 hrs. BHP 345#.
sand	4788	DST #8 - Packer 5069. Open 1 1/2 hrs.
shale	4965	BHP 11' anchor. Washed & reamed
shale-sand	5018	25' to btm. Cir. hole. Run DST
shale drk	5026	again.
sand	5060	DST #9 - Packer 5062-69. Open
shale-sand	5080	1 1/2 hrs. Closed 30 min. 51'
sand-lime	5120	anchor. Rec. 1980'-210 mud.
lime sdy	5145	1770 gas cut muddy salt wtr.
lime	5190	DST #10 - 16' anchor. Went
Total Depth		in hole hit bridge, 120' off
		btm. Pulled tool. Reamed 120'
		to btm.
TOPS: Scout		
Kansas City	3500	
Marmaton	3950	Ran Schlumberger.
sand	4065	
Mississippi	5095	
sand	5140	

DST #1 - Packer set 3506.  
Top packer 3500'. 26' anchor  
Open 11 AM very weak blow  
1 min. By passed tool at 11:30  
A.M. Closed @ 1 P.M. off then

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