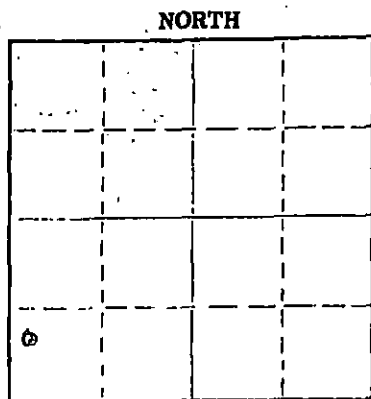


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Meade County, Sec. 30 Twp. 34S Rge. 29 (E) (W) X
Location as "NE/CNW/SW" or footage from lines 330 FW Line 990 FS Line
Lease Owner Harlow Corporation
Lease Name Adams "B" Well No. 1
Office Address 501 Amarillo Pet. Bldg. Amarillo, Texas 79101
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 2-13 19 72
Application for plugging filed 8-25 19 77
Application for plugging approved 9-2 19 77
Plugging commenced 9-3 19 77
Plugging completed 9-5 19 77
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Depth to top Bottom Total Depth of Well 5970 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	988	none
				4 1/2	5974	2521

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pump 20 sks. of cement & 2 sks. of bulls from 3154 to 2954
Pump 40 sks. of cement from 900 to 800 ft.
Put 15 sks. of cement from 40 to 0

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service Kansas No. 511
Address Box 506 Liberal, Kansas 67901

STATE OF Texas COUNTY OF Potter ss.
W. V. Harlow, Jr. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
501 Petroleum Bldg. Amarillo, Texas 79101
(Address)

Subscribed and Sworn to before me this 14th day of October, 1977



6-30-78

[Signature]

Notary Public.

COTTON PETROLEUM COMPANY, ET.AL.

Adams "B" No. 1
Meade County, Kansas

COMMENCED OPERATIONS: 1-27-72

Loc. 330 F. W. Line 990 E.S. Line

COMPLETED OPERATIONS: 2-13-72

Sec. 30 Twp. 34S Rge. 29 W.

DRILLERS LOG

1-27-72	0 - 1261	Sand, Red Bed & Shale & Gyp.
1-28-72	1261 - 1703	Red Bed & Sand
1-29-72	1703 - 2552	Red Bed, Anhydrite & Shale
1-30-72	2552 - 2779	Lime & Shale
1-31-72	2779 - 3133	Lime, Shale & Dolomite
2-1-72	3133 - 3708	Lime, Dolomite & Shale
2-2-72	3708 - 4130	Lime & Shale
2-3-72	4130 - 4492	Lime & Shale
2-4-72	4492 - 4924	Lime & Shale
2-5-72	4924 - 5321	Lime & Shale
2-6-72	5321 - 5513	Lime & Shale
2-7-72	5513 - 5673	Lime & Shale
2-8-72	5673 - 5746	Lime & Shale
2-9-72	5746 - 5954	Lime & Shale
2-10-72	5954 - 5970	Lime

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CONSERVATION DIVISION
Wichita, KansasCASING RECORD

1-28-72

Ran 24 Jts. of 8 5/8" 23# Foster Casing.
Set at 988 K.B. Cemented with 325 sacks
Halco Lite with 2% c.c. and 150 sacks
common with 3% c.c.

2-13-72

Ran 185 Jts of 4 1/2" casing. Set at 5974'
1st stage with 175 sacks 50/50 Pozmix, 18%
salt and 3/4% CFR-2.
2nd stage with 175 sacks 50/50 Pozmix, 18%
salt and 3/4% CFR-2.