

To: 1052016
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-129-21,418-0000
NW NW NW, SEC. 16, T 32 S, R 39 W/E
330 feet from NXX section line
330 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT 2-19
Operator License # 4549
Operator: Anadarko Petroleum Corporation
Name: P.O. Box 351
Address: Liberal, KS 67905-0351

Lease Name Anadarko "E" Well # 1
County Morton
Well Total Depth 6080 197.60 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1693

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Big A Drilling License Number 31572
Address P.O. Box 1856, Liberal, KS 67905-1856

Company to plug at: Hour: 6 a.m. Day: 19 Month: 2 Year: 1996

Plugging proposal received from Jim Barlow
(company name) Anadarko Petroleum Corporation (phone) 316-624-6253

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2700' with 100 sx cement, 2nd plug at 1730' with 50 sx cement,
3rd plug at 700' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:45 a.m. Day: 19 Month: 2 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 2700' with 100 sx cement,
2nd plug at 1730' with 50 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form)

INVOICED
DATE 2-27-96
INV. NO. 44888
2-19

Signed Richard M. Lacey
(TECHNICIAN)

RECEIVED
KANSAS CORP COM
1996 FEB 21 AM 11:00
2-21-96

EFFECTIVE DATE: 1-7-96

State of Kansas 15-179-21,418-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes [X] No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ... 1 ... 15 ... 96 ... month day year

Spot ... East ... West ... NW ... Sec ..16..Twp..32..S.Rg....39..

OPERATOR: License # ... 4549 ... Name: ... ANADARKO PETROLEUM CORPORATION ... Address: ... P.O. BOX 351 ... City/State/Zip: ... LIBERAL, KANSAS 67905-0351 ... Contact Person: ... JIM BARLOW ... Phone: ... (316) 624-6253

... 330 ... feet from XXXXX North line of Section ... 330 ... feet from West / XXXX line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: ... MORTON ...

Lease Name: ... ANADARKO ... "E" ... Well #: ... 1 ... Field Name: ... KINSLER EAST AREA ...

*CONTRACTOR: License #: ADVISE AN ACO-1 Name: UNKNOWN

*Is this a Prorated/Spaced Field? ... yes ..X. no Target Formation(s): ... L.MORROW ...

Nearest lease or unit boundary: ... 330 ... Ground Surface Elevation: ... 3261 (EST) ... feet MSL

Water well within one-quarter mile: ... yes ..X. no Public water supply well within one mile: ... yes ..X. no

Well Drilled For: Well Class: Type Equipment: ... Oil ... Enh Rec ... Infield ...X. Mud Rotary ...X. Gas ... Storage ...X. Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Depth to bottom of fresh water: ... 220' (JK) ... Depth to bottom of usable water: ... 580' (JK) ...

Surface Pipe by Alternate: ...X. 1 ... 2 Length of Surface Pipe Planned to be set: ... 1720' ...

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Length of Conductor pipe required: ... NONE ... Projected Total Depth: ... 6080' ...

Formation at Total Depth: ... MISSISSIPPIAN ... Water Source for Drilling Operations: ...X. well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes ..X. no If yes, true vertical depth:

Will Cores Be Taken?: ... yes ..X. no If yes, proposed zone:

Bottom Hole Location: Exp. 7/4/96 AFFIDAVIT

*PRORATED AND SPALED IN CHASE 600' Alt. I Req. AND COUNCIL GRAVE.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher Jim Barlow INIT. J.C. SPUD DATE 2-5-96 LENGTH SURFACE PLANNED 1720 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 1/2 @ 1613 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 6080 FORMATION Mississippian RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ 2700 Ft. W/ SX 1/2 Plug/Council @ 1730 Ft. W/ 100 SX Anhydrite Base @ 1730 Ft. W/ 50 SX 1/2 Base Anhy. @ 700 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 12 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN R.C. DATE 2-16-96 TYPE OF CEMENT 60/40 DATE 2-16-96 RECEIVED 2-19-96 KANSAS CORP COMM. RECEIVED 2-19-96 STARTING TIME 6:00 (AM/PM) DATE 2-19-96 COMPLETION TIME 9:45 (AM/PM) DATE 2-19-96 CEMENT COMPANY Halliburton