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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-21,500-0000

C NW SE, SEC. 10, T 32 S, R 39 W&X

1980 feet from S section line

1980 feet from E section line

MLP Schmidt A

Lease Name _____ Well # 1

County Stevens 203.12

Well Total Depth 6250 feet

Conductor Pipe: Size 20 feet 35

Surface Casing: Size 8 5/8 feet 1712

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447

Operator: OXY USA, Inc.

Name & Address P.O. Box 26100

Oklahoma City, OK 73126-0100

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address English Key Bldg., 333 E. English, Ste. 215, Wichita, KS 67202

Company to plug at: Hour: 2 p.m. Day: 13 Month: 6 Year: 19 91

Plugging proposal received from Dan Caffee

(company name) OXY USA, Inc. (phone) 405-749-2471

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 75 sx cement, 2nd plug at 3000' with 100 sx cement,

3rd plug at 1740' with 50 sx cement, 4th plug at 700' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30 p.m. Day: 13 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 5730' with 75 sx cement,

2nd plug at 3100' with 100 sx cement,

3rd plug at 1740' with 50 sx cement,

4th plug at 700' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(additional description is necessary, use BACK of this form.)

INVOICED

I (XXXX) did not observe this plugging.

DATE 7-8-91

INV. NO. 32248

Signed James R. Kapp (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION

JUN 17 1991

CONSERVATION DIVISION Wichita, Kansas

EFFECTIVE DATE: 5-9-91

State of Kansas ¹⁵ 189-21,500-0000

FORM MUST BE TYPED
FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 15 1991
month day year

CNW SE Sec 10 Twp 32 S, Rg 39 East
X West

OPERATOR: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 26100
City/State/Zip: Oklahoma City, OK 73126-0100
Contact Person: Raymond Hui
Phone: (405) 749-2471

1980 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Undetermined at this time
Name: (Will report in ACO-1)

County: Stevens
Lease Name: MLP Schmidt A Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Upper Marrow
Nearest lease or unit boundary: 1980
Ground Surface Elevation: 3223 feet MS.
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 270
Depth to bottom of usable water: 575
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1650
Length of Conductor pipe required: None
Projected Total Depth: 6250
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
well X farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:
600' Alt. I Req.

Exp. 11/9/91

RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1991
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Dan Caffe
SPUD DATE 5-31-91 INIT. AR
LENGTH SURFACE PLANNED 1650
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.
RATHOLED AHEAD? Y N SIZE HOLE CONDUCTOR 35' 20"
SURFACE PIPE 2 1/4 @ 1712 CONDUCTOR 35' 20"
ANHYDRITE T- B- ELEVATION
TD 6250 FORMATION St Louis
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
1 Arbuckle Plug @ 5730 Ft. W/ 75 SX
2 Hug./Council @ 3100 Ft. W/ 100 SX
3 Anhydrite Base @ 1740 Ft. W/ 50 SX
4 1/2 Base Anyh. @ 700 Ft. W/ 50 SX
..... 1/2, 1/2 Plug @ Ft. W/ SX
..... Bottom Surface @ Ft. W/ SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN DATE Hauling
TYPE OF CEMENT 60/40 Pw 670JH
STARTING TIME 2:00 (AM/PM) DATE 6-13-91
COMPLETION TIME 9:30 (AM/PM) DATE 6-13-91
CEMENT COMPANY Powell
6-7-91 stock