

To: 1020642
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,183-0060
SW NE SW, SEC. 5, T. 32 S, R. 39 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447

1650 feet from S section line
3630 feet from E section line

Operator: OXY USA INC.
Name &
Address P.O. Box 26100
Oklahoma City, OK 73126-0100

Lease Name Yeager B Well # 7
County Morton

Well Total Depth 6250 203.12 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1741

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Norseman Drilling, Inc. License Number 3779

Address 200 E. 1st St, Ste. 307, Wichita, KS 67202

Company to plug at: Hour: 12:01 a.m. Day: 27 Month: 2 Year: 1993

Plugging proposal received from Terry

(company name) Norseman Drilling, Inc. (phone) 316-265-9408

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 5767' with 100 sx cement, 2nd plug at 3100' with 100 sx cement,

3rd plug at 1756' with 50 sx cement, 4th plug at 750' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:45 a.m. Day: 27 Month: _____ Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 5767' with 100 sx cement,

2nd plug at 3108' with 100 sx cement,

3rd plug at 1756' with 50 sx cement,

4th plug at 742' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

I (we) do (not) observe this plugging.

DATE MAR 04 1993

FILE NO. 37455

Signed Glenn R Barlow
(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 03 1993
CONSERVATION DIVISION
WICHITA, KS

EFFECTIVE DATE: DISTRICT # SEAL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 31 1993 month day year

SW NE SW Sec 5 Twp 32 S Rg 39 East West

OPERATOR: License # 5447 Name: OXY USA INC. Address: P.O. Box 26100 City/State/Zip: Oklahoma City, OK 73126-0100 Contact Person: Raymond Hui Phone: (405) 749-2471

1650 feet from South / East line of Section 3630 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Morton Lease Name: Yeager, B Well #: 7 Field Name: East Kinsler Is this a Prorated/Spaced Field? yes X no Target Formation(s): Keyes; Morrow Nearest lease or unit boundary: 1650' Ground Surface Elevation: 327.1 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 245' Depth to bottom of usable water: 550' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1700' Length of Conductor pipe required: Projected Total Depth: 6000' 4300' Formation at Total Depth: Chester Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary CWQ Disposal Wildcat Cable Seismic: # of Holes Other If CWQ: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

OUR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

Exp. 7/25/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

RECEIVED KANSAS CORPORATION COMMISSION MAR 03-1993

Pusher Terry SPUD DATE 2-10-93 INIT. R.C. LENGTH SURFACE PLANNED 1740 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2" @ 1741 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 6250' FORMATION St. Louis RAN PIPE @ DV TOOL ALT II DONE SX Y N 1 Arbuckle Plug @ 5767 Ft. W/ 100 SX 2 Hug./Council @ 3108 Ft. W/ 100 SX 3 Anhydrite Base @ 1756 Ft. W/ 50 SX 4 1/2 Base Anyh. @ 742 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 5 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN G.B. DATE 2-24-93 TYPE OF CEMENT 60/40 Pos 696 STARTING TIME 12:01 (AM/PM) DATE 2-27-93 COMPLETION TIME 8:45 (AM/PM) DATE 2-27-93 CEMENT COMPANY Dowell Chl. 1000 PPM