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121062
8-24
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 189-21,981-0000
C NE NW, SEC. 2, T 32 S, R 39 W/E
660 feet from N & section line
1980 feet from W & section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549
Operator: Anadarko Petroleum Corp.
Name & Address: P.O. Box 351
Liberal, KS 67905-0351

Lease Name Vanselous A Well # 4
County Stevens 198.25
Well Total Depth 6100 feet

Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1688

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones License Number 5842
Address: 333 E. English, Ste. 215, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 24 Month: 8 Year: 19 95

Plugging proposal received from Jim Barlow
(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2800' with 100 sx cement, 2nd plug at 1710' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 24 Month: _____ Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2800' with 100 sx cement,
2nd plug at 1710' with 50 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE SEP 01 1995
INV. NO. 43394
observe this plugging.

Signed Duane Rankin
(TECHNICIAN)

STATE CORPORATION COMMISSION
RECEIVED
AUG 29 1995

8-29-1995

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-14-95
DISTRICT # 1
SGA? Yes No

State of Kansas 15-
NOTICE OF INTENTION TO DRILL 189-21,981-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..8.....7.....95.....
month day year

Spot East
C...NE...NW. Sec ..2...Twp..32 .S.Rg.....39. X West

PERATOR: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KANSAS 67905-0351
Contact Person: JIM BARLOW
Phone: (316) 624-6253

.....660..... feet from XXXXX NORTH line of Section
.....1980..... feet from XXXX WEST line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5842
Name: GABBERT-JONES

County: STEVENS
Lease Name: VANSELOUS, 'A' Well #: 4
Field Name: EAST.KINSLER

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

*Is this a Prorated/Spaced Field? ... yes ..X. no
Target Formation(s): LOWER MORROW
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3199 (EST) feet MSL
Water well within one-quarter mile: ... yes ..X.. no
Public water supply well within one mile: ... yes ..X.. no
Depth to bottom of fresh water: 300 (JK)
Depth to bottom of usable water: 560 (JK)
Surface Pipe by Alternate: ..X. 1 ... 2
Length of Surface Pipe Planned to be set: 1685'
Length of Conductor pipe required: NONE
Projected Total Depth: 6100'
Formation at Total Depth: STE. GENEVIEVE
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

*X well farm pond other
*APPLY TOR FROM DUST
Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore?yes ..X. no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 2/9/96 580' Alt. I Reg. RECEIVED
KANSAS CORPORATION COMMISSION

*PRORATED IN CHASE AND COUNCIL GROVE AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

AUG 09 1995

Pusher Jim Barlow
SPUD DATE 8-12-95 INIT. SM

LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 1685' CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____

TD 6100 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX
Bug./Council @ 2800 Ft. W/ 100 SX
Anhydrite Base @ 1710 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
Bottom Surface @ 1710 Ft. W/ 50 SX

40' Plug @ _____ Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN DR DATE 8-23-95

TYPE OF CEMENT 60-40-670
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME _____ (AM/PM) DATE _____

CEMENT COMPANY Shell

RECEIVED STATE CORPORATION COMMISSION

AUG 29 1995