

1-4

1060052

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-189-21,465-0000

App. C NE, SEC. 15, T 32 S, R 37 W/E

4072.5 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Lessee Name Ellis #3 Unit Well # 5

Operator: Mobil Oil Corporation

County Stevens 207.87

Name & Address 2319 North Kansas

Well Total Depth 6396 feet

Liberal, KS 67901

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1810

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Unit Drilling License Number 9137

Address P.O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 4:30 p.m. Day: 4 Month: 1 Year: 19 91

Plugging proposal received from Jay Cunningham

(company name) Mobil Oil Corporation (phone) 316-626-1160

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1780-1810'

1st plug at 3150' with 100 sx cement, 2nd plug at 1840' with 50 sx cement,

3rd plug at 920' with 50 sx cement, 4th plug at 430' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:30 p.m. Day: 4 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3150' with 100 sx cement,

2nd plug at 1840' with 50 sx cement,

3rd plug at 920' with 50 sx cement,

4th plug at 430' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

INVOICED 10000/ Bill not observe this plugging.

DATE FEB 12 1991

Signed Case Morris  
(TECHNICIAN)

INV. NO. 30704

RECEIVED  
STATE CORPORATION COMMISSION  
1-8-91  
JAN 6 1991  
CONSERVATION DIVISION  
Wichita Kansas

FORM MUST BE TYPED  
FURNISH 1, 4/90

EFFECTIVE DATE: 11-13-91

NOTICE OF INTENTION TO DRILL 189-21,465-0000 ALL BLANKS MUST BE FILLED

Must be approved by the State (five (5) days prior to commencing well)

Expected Spud Date NOVEMBER: 20, 1990  
month day year

APP. C NE Sec 15 Twp 32 S, Rg 37 East  
West

OPERATOR: License # 5208  
Name: MOBIL OIL CORPORATION  
Address: 2319 NORTH KANSAS  
City/State/Zip: LIBERAL, KS 67901  
Contact Person: RAE KELLY  
Phone: (316) 626-1160

4072.50 feet from South line of Section  
1320 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: CONTRACTOR NOT SELECTED.  
Name: WILL ADVISE ON ACO-1. Unit Drilling

County: STEVENS  
Lease Name: ELLIS #3 UNIT Well #: 5  
Field Name: WILDCAT  
Is this a Prorated field? yes  no  
Target Formation(s): UPPER MORROW  
Nearest lease or unit boundary: 1220  
Ground Surface Elevation: 3117.10  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 535  
Depth to bottom of usable water: 575  
Surface Pipe by Alternate: 1 625  
Length of Surface Pipe Planned to be set: NONE  
Length of Conductor pipe required: NONE  
Projected Total Depth: 6450  
Formation at Total Depth: ST. LOUIS  
Water Source for Drilling Operations: well  farm pond other  
DWR Permit #: TO BE OBTAINED  
Will Cores Be Taken?: NA  
If yes, proposed zone:

Well Drilled for: Well Class: Type Equipment:  
Oil Inj Infield Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
DWD Disposal Wildcat Cable  
Seismic: # of Holes

If DWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: NA

Exp. 5/8/91

AFFIDAVIT

600' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe:

Pusher Jay Cunningham w/Mobil  
SPUD DATE 12-26-90 INIT. CA  
LENGTH SURFACE PLANNED  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 1870 CONDUCTOR  
ANHYDRITE T- 1780 B- 1400 ELEVATION  
TD. 6396 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N SX  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ 3150 Ft. W/ 100 SX  
Anhydrite Base @ 1840 Ft. W/ 50 SX  
1/2 Base Anyh. @ 720 Ft. W/ 50 SX  
1/2, 1/2 Plug @ 430 Ft. W/ 40 SX  
Bottom Surface @ Ft. W/ SX  
40' PLUG @ 40' Ft. W/ 10 SX  
RAT HOLE CEMENT W/ MOUSE HOLE W/ 10 SX  
WATER WELL (Spr. Well Pond Hauling)  
TECHNICIAN DATE 1-3-90  
TYPE OF CEMENT 60/40 6% gel  
STARTING TIME 4:30 (AM/PM) DATE 1-4-91  
COMPLETION TIME 11:30 (AM/PM) DATE 1-4-91  
CEMENT COMPANY Dowell