

1100207

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TO: API NUMBER 15-129-20956-0000

3-4

STATE CORPORATION COMMISSION C N/2 SE, SEC. 20, T 32 S, R 42 W

CONSERVATION DIVISION - PLUGGING SECTION 1980 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1320 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME DOLL A WELL # 1-20

TECHNICIAN'S PLUGGING REPORT COUNTY MORTON 175.63

OPERATOR LICENSE # 3871 WELL TOTAL DEPTH 5404 FEET

OPERATOR: HUGOTON ENERGY CORP. PRODUCTION CSG: SIZE 4 1/2" FEET 5398' W/610 SX

NAME AND 301 N MAIN ST. SUITE 1900 SURFACE CSG 8 5/8" FEET 1656'

ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL  GAS WELL  INPUT WELL  SWD WELL  D/A

OTHER WELL AS HEREINAFTER INDICATED \_\_\_\_\_

PLUGGING CONTRACTOR MIKE'S TESTING LICENSE NUMBER 31529

ADDRESS P.O. BOX 467 CHASE KS. 67524 -0209

COMPANY TO PLUG AT: HOUR: 3:00 DAY: 4 MONTH: 3 YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM MIKE KELSO

(COMPANY NAME) MIKE'S TESTING (PHONE) 316-938-2943

WERE: TO MIX 300# HULLS THEN 15 SXS. GEL FOLLOWED BY 50 SXS.

CEMENT THEN MIX 10 SX. GEL FOLLOWED BY 175 SXS. CEMENT. 3-13-97

PLUGGING PROPSAL RECEIVED BY: STEVE MIDDLETON

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL  PART  NONE

OPERATIONS COMPLETED: HOUR: 4:30 PM DAY: 4 MONTH: 3 YEAR: 1998

ACTUAL PLUGGING REPORT MIXED 300# HULLS THEN 15 SXS. GELL AT 500 PSI

FOLLOWED BY 50 SXS. CEMENT THEN 10 GELL AT 400 PSI

TOPPED OFF WITH 175 SXS. CEMENT AT 500 PSI SHUT IN AT 300 PSI

MAX PRESSURE 650 PSI

CIBP at 4990', Perfs at 5008-12, 4929-35, 4872-80'

Bottom plug: Sanded up to 4813' w/4 sd cement.

REMARKS: USED 60/40 POZ 6% GEL BY ALLIED. RECOVERED 2600' OF 4 1/2" CASING.  
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

SIGNED Gary Whitten  
(TECHNICIAN) FORM CP-2/3

**INVOICED**

DATE 3-20-98

INV. NO. 50280

KANSAS PRICE VERIFIED BY CURP CO. 1998 MAR 13 2:12:4