

1100206

TO:

3-5

API NUMBER 15- 129-20841-0000

STATE CORPORATION COMMISSION

CE/2 SW SW, SEC. 21, T 32 S, R 42 W

CONSERVATION DIVISION - PLUGGING SECTION 660 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 990 FEET FROM WEST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME KIRKPATRICK A WELL # 1-21

TECHNICIAN'S PLUGGING REPORT

COUNTY MORTON 175.50

OPERATOR LICENSE # 3871

WELL TOTAL DEPTH 5400 FEET

OPERATOR: HUGOTON ENERGY CORP.

PRODUCTION CSG: SIZE 4 1/2" FEET 5230' W/250 SX

NAME AND 301 N MAIN ST. SUITE 1900

SURFACE CSG 8 5/8" FEET 1594'

ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL GAS WELL X INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR MIKE'S TESTING LICENSE NUMBER 31529

ADDRESS P.O. BOX 467 CHASE KS. 675214 -0209

COMPANY TO PLUG AT: HOUR: 8:30 DAY: 5 MONTH: 3 YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM MIKE KELSO

(COMPANY NAME) MIKE'S TESTING (PHONE) 316-938-2943

WERE: TO MIX 300# HULLS THEN 10 SXS. GEL FOLLOWED BY 50 SXS.

CEMENT THEN MIX 15 SXS. GEL FOLLOWED BY 175 SXS. CEMENT.

PLUGGING PROPSAL RECEIVED BY: STEVE MIDDLETON

3-13-98

PLUGGING OPERATIONS ATTENDED BY AGENT? 9:15 AM ALL X PART NONE

OPERATIONS COMPLETED: HOUR: DAY: 5 MONTH: 3 YEAR: 1998

ACTUAL PLUGGING REPORT MIXED 300# HULLS AT 0 PSI; THEN 10 SXS. GELL AT 100 PSI

FOLLOWED BY 50 SXS CEMENT AT 100 PSI; THEN 15 SX GELL AT 350 PSI

TOPPED OFF WITH 175 SXS. CEMENT AT 300 PSI. SHUT-IN AT 50 PSI

MAX PRESSURE 500 PSI

Bottom plug: Sanded up to 4880' w/4 sfx cement.

Perfs at 4947-4956' PBTD 5200'

REMARKS: USED 60/40 POZ 6% GEL BY ALLIED. RECOVERED 2800' OF 4 1/2" CASING. (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

SIGNED

Gay Winter (TECHNICIAN)

FORM CP-2/3

INVOICED

DATE 3-20-98

INV. NO. 50279

Handwritten signature or mark