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STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 129-21,193-0600 19 R  
C NW NW, SEC. 30, T. 32 S, R. 42 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4742

Operator: Texaco E&P, Inc.  
Name & Address P.O. Box 2700  
Pampa, TX 79066-2700

4620 feet from S section line  
4620 feet from E section line

Lease Name J.B. Smith Well # 2  
County Morton 123.50

Well Total Depth 3800 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 750

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor H-40 Drilling, Inc. License Number 30692

Address 251 N. Water. Ste. 10, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 17 Month: 4 Year: 19 93

Plugging proposal received from John Schlenz

(company name) H-40 Drilling, Inc. (phone) 316-263-2043

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1630'

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1650' with 50 sx cement, 3rd plug at 780' with 50 sx cement,

4th plug at 400' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: \_\_\_\_\_ Day: 17 Month: 4 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 1630' with 50 sx cement,

3rd plug at 750' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION 4-30-93 APR 30 1993

Observe this plugging.

DATE 5-3-93

INV. NO. 37638

Signed [Signature] (TECHNICIAN)

CONSERVATION DIVISION Wichita, Kansas

EFFECTIVE DATE: 3-31-93

State of Kansas, 15 129-21,193-0000 FORM MUST BE SIGNED  
NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 2 03  
month day year

Section 30 Top 32 S. Rq 42 East West

OPERATOR: License # 4742  
Name: Texaco E&P, Inc.  
Address: P. O. Box 2700  
City/State/Zip: Pampa, TX 79066-2700  
Contact Person: J. M. Barnum  
Phone: 806-665-1876

660' feet from ~~XXXXX~~ North line of Section  
660' feet from ~~XXXXX~~ West line of Section  
IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Morton  
Lease Name: J. B. Smith Well # 2  
Field Name: Wildcat  
Is this a Prorated/Spaced Field? ... yes X no ✓  
Target formation(s): Marmaton

CONTRACTOR: License #: Unknown at this time  
Name: H-40 Drilling Co.

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 3561 feet MSL  
Water well within one-quarter mile: XX yes no  
Public water supply well within one mile: XX yes no

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OUVG ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Depth to bottom of fresh water: 220  
Depth to bottom of useable water: 420'  
Surface Pipe by Alternator: XX 1  
Length of Surface Pipe Planned to be set: (750') 440'  
Length of Conductor pipe required: 40'  
Projected Total Depth: 3800'

If OUVG, old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Formation at Total Depth: Marmaton  
Water Source for Drilling Operations: \_\_\_\_\_  
... well ... farm pond XX other  
OUR Permit #: \_\_\_\_\_  
Will Ceres Be Taken?: XX yes no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes XX no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
Exp. 9/26/93

AFFIRAVIL

440' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office \_\_\_\_\_

Pusher John Schlenz  
SPUD DATE 4-12-93 INIT. DG  
LENGTH SURFACE PLANNED 750'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 750' CONDUCTOR  
ANHYDRITE T- B-1630 ELEVATION  
TD 3800 FORMATION  
RAN PIPE @ SX DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ 3000 Ft. W/ SX  
Hug./Council @ 1630 Ft. W/ 100 SX  
Anhydrite Base @ 1750 Ft. W/ 50 SX  
1/2 Base Anyh. @ 400 Ft. W/ 40 SX  
1/2, 1/2 Plug @ 40 Ft. W/ 10 SX  
Bottom Surface @ 780 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX  
WATER WELL SX (Irr. Well Pond     )  
Hauling  
TECHNICIAN Sm DATE 4-17-93  
TYPE OF CEMENT 6 1/4 6%  
STARTING TIME      (AM/PM) DATE       
COMPLETION TIME      (AM/PM) DATE 4-17-93  
CEMENT COMPANY Dall

RECEIVED  
STATE CORPORATION COMM  
APR 3 1993  
KANSAS DIVISION  
Wichita, Kansas