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API NUMBER 15- 129-20,805-0000

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

C NW SW, SEC. 35, T 32 S, R 41 <sup>XX</sup> <sub>W/B</sub>

1980 feet from S section line

4620 feet from E section line

Berryman-

Lease Name Richfield Well # 8-1

County Morton 165.43

Well Total Depth 5090 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1411

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mustang Drilling, Inc. License Number 4813

Address P. O. Box 990, Great Bend, KS 67530

Company to plug at: Hour: 8:05 am Day: 16 Month: May Year: 19 86

Plugging proposal received from Dennis Franscisco

(company name) Mustang (phone) 316-792-6877

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1253' Elevation 3412'

1st plug in the Hugoton (2400-2600') with 100 sx cement

2nd plug 30' below the base of the surface pipe with 50 sx cement

3rd plug at 600' with 30 sx cement

4th plug from 40' to surface with 10 sx cement

5th plug to circulate rat hole with 10 sx cement, 6th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Richard W. Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 1:45 pm Day: 16 Month: May Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 5035' with 35 sx cement; 2nd plug at 2650' with 100 sx cement, 3rd plug at 1440' with 50 sx cement, 4th plug at 600' with 30 sx cement, 5th plug from 40' to surface with 10 sx cement, 6th plug to circulate rat hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell  
(If additional description is necessary, use BACK of this form.)

STATE CORPORATION COMMISSION  
MAY 27 1986  
5-27-86  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

(If applicable, observe this plugging.)

DATE MAY 29 1986

INV. NO. 13962

5-16

Signed James Prax (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 28 86 month day year

API Number 15- 129-20,805-0000

OPERATOR: License # 6029 Name LADD PETROLEUM CORPORATION Address P.O. Box 294 City/State/Zip Liberal, Kansas 67901 Contact Person Michael Brown Phone 316-624-5227

C NW SW Sec. 35 Twp. 32 S, Rg. 41 1980 4620 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1980 feet County Morton

CONTRACTOR: License # 4813 Name Mustang Drilling, Inc. City/State box 990, Great Bend, KS 67530

Lease Name Berryman-Richfield Well # 8-1 Ground surface elevation 3412 feet MSL

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 400 Depth to bottom of usable water 500

Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 1500' 8 5/8"

Conductor pipe required 60 20" Projected Total Depth 5150' feet

Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/17/86 Signature of Operator or Agent Michael Brown Title District Superintendent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 560 feet per Alt. 1 & 2 This Authorization Expires 10-18-86 Approved By 4-18-86

set 1500' of 8 5/8 on 5/6/86

C NW SW Sec. 35 Twp. 32 S, Rg. 41 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1560 feet depth with 40 sxS of 60/40 poz + 6% gel 2nd plug @ 600 feet depth with 30 sxS of 60/40 poz + 6% gel 3rd plug @ 40 feet depth with 10 sxS of 60/40 poz + 6% gel 4th plug @ feet depth with sxS of 5th plug @ feet depth with sxS of (2) Rathole with 10 sxS (b) Mousehole with 10 sxS

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 129-20,805 Surface casing of feet set with sxS at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxS on 19 Hole plugged 19, agent

Stop 3:00 pm 5-16-85

Form C-1 12/85

FILED STATE CORPORATION COMMISSION MAY 27 1986 CONSERVATION DIVISION Kansas