

To: 120280
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-6

API NUMBER 15-189-21,362-0000
SW NE SW, SEC. 26, T 32 S, R 38 W/E
1390 feet from S section line
3890 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5208
Operator: Mobil Oil Corporation
Name & Address: P.O. Box 5444
Denver, CO 80217

Lease Name Warren Moon Well # 1
County Stevens 211.25
Well Total Depth 6500 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1753

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Unit Drilling & Exploration Co. License Number 9137
Address P.O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 1 p.m. Day: 6 Month: 8 Year: 19 89

Plugging proposal received from Don Robinson
(company name) Mobil Oil Corporation (phone) 303-298-2069

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Chase Group with 150 sx cement, 2nd plug at 1800' with 50 sx cement,
3rd plug at 900' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:30 p.m. Day: 6 Month: 8 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2900' with 150 sx cement,
2nd plug at 1800' with 50 sx cement,
3rd plug at 900' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 8 1989 8-8-89
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
(if not) observe this plugging.
DATE 8-9-89
INV. NO. 25595
8-6 OCT 04 1989

Signed Duane Rankin
(TECHNICIAN)

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JULY 17 1989 Ap. SW. NE. SW. Sec 26. Twp 32. S, Rg 38. East
month day year

OPERATOR: License # 5208
Name: MOBIL OIL CORPORATION
Address: P. O. BOX 5444
City/State/Zip: DENVER, CO 80217
Contact Person: B. R. Maynard
Phone: (303) 298-2069

1390 feet from South line of Section
3890 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: CONTRACTOR NOT SELECTED
Name: WILL ADVISE ON ACO-1

County: STEVENS
Lease Name: WARREN MOON Well #: 1
Field Name: WILDCAT
Is this a Prorated Field? yes XX no
Target Formation(s): UPPER MORROW
Nearest lease or unit boundary: 1390
Ground Surface Elevation: 3164.2 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 575-590'
Depth to bottom of usable water: 600-590'
Surface Pipe by Alternate: XX 1 XX 2
Length of Surface Pipe Planned to be set: 625
Length of Conductor pipe required: None
Projected Total Depth: 6500
Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations:
... well ... farm pond XX other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield .X. Mud Rotary
.X. Gas ... Storage ... Pool Ext. ... Air Rotary
... ONWO ... Disposal .X. Wildcat ... Cable
... Seismic; ... # of Holes

If ONWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. **APPROVED**
560' Alt. I Req.

PUSHER: *Ann Robinson*
TD: 6500 FORMATION
SURFACE PIPE: 8 3/8 @ 1755'
ANHYDRITE: ELEVATION
STARTING TIME & DATE: 100 p 8-6-89
COMPLETION TIME & DATE: 5:30 p 8-6-89
1st PLUG @ 2900 FT. W/ 150' SX
2nd PLUG @ 1800 FT. W/ 50' SX
3rd PLUG @ 900 FT. W/ 40' SX
4th PLUG @ 40 FT. W/ 10' SX
RAT HOLE CIRCULATED W/ 15' SX
MOUSE HOLE CIRCULATED W/ 10' SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY: Halliburton
TECHNICIAN: *Robert - 8-4-89*
TYPE OF CEMENT: *100 670*
CONSERVATION DIVISION
Kansas
Walt H

5200	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

6 months of effective date.)
Spud date: Agent:

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED
CORPORATION COMMISSION
8 1989
SPUD
8-29-89
Walt H

38W