

To: 1 020675
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-25 API NUMBER 15- 189-21,542-0000
App. SW NE SE, SEC. 12, T. 32 S, R. 38 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Operator: Anadarko Petroleum Corp.
Name &
Address P.O. Box 351
Liberal, KS 67905-0351

1390 feet from S section line
1250 feet from E section line

Lease Name Groves A Well # 1

County Stevens

Well Total Depth 6100 198.25 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1715

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address 333 E. English, Ste. 215, Wichita, KS 67202

Company to plug at: Hour: 1:30 a.m. Day: 25 Month: 5 Year: 19 93

Plugging proposal received from John Shilling

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3040' with 100 sx cement, 2nd plug at 1730' with 50 sx cement,

3rd plug at 700' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:30 a.m. Day: 25 Month: 5 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 3040' with 100 sx cement,

2nd plug at 1730' with 50 sx cement,

3rd plug at 700' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

I (xxx / did not) observe this plugging,

DATE 6-7-93

DIV. NO. 37844

5-25

Signed Glenn R Barlow

(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JUN 4 1993
CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3

FOR USE:

EFFECTIVE DATE: 5-11-93

DISTRICT 1
SEAT Yes To

State of Kansas 15-
NOTICE OF INTENTION TO DRILL 189-21,542-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

FROM
FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED

Expected Spud Date 5 14 93
month day year

Spot SE Sec 12 Twp 32 S. Rg 38 East
Approx NE West

OPERATOR: License # 4549
Name: Anadarko Petroleum Corporation
Address: P.O. Box 351
City/State/Zip: Liberal, Kansas 67905-0351
Contact Person: Jim Barlow
Phone: (316) 624-6253

1390 feet from South XXXX line of Section
1250 feet from East XXXX line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stevens

CONTRACTOR: License # 5842
Name: Gabbert-Jones, Inc.

Lease Name: GROVES A Well #: 1
Field Name: XXXX

Is this a Protected/Spec'd Field? yes no
Target Formation(s): LOWER MORGAN

Nearest lease or unit boundary: 1250
Ground Surface Elevation: 3155 ECL feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 570
Depth to bottom of usable water: 680

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (1750) 700'

Length of Conductor pipe required: none
Projected Total Depth: 6500

Formation at Total Depth: St. Louis
Water Source for Drilling Operations: well farm pond other

OWB Permit #: _____
Will Cores Be Taken? yes no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other _____
If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 11/6/93

AFFIDAVIT

700' Alt. I Req.

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher John Shilling
SPUD DATE 5-12-1993 INIT. GB
LENGTH SURFACE PLANNED 1750

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8 @ 1715 CONDUCTOR
ANHYDRITE T- B- ELEVATION _____

TD 6100 FORMATION _____
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ 3040 Ft. W/ 100 SX

Anhydrite Base @ _____ Ft. W/ SX

1/2 Base Anyh. @ 700 Ft. W/ 40 SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ 1730 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

GRAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN SACIB DATE 5-21-93

DATE OF COMPLETION 6/10/93

STARTING TIME _____ (AM/PM) DATE _____

COMPLETION TIME 5:30 (AM/PM) DATE 5-25-93

OPERATOR COMPANY Hughes