

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. MARKET, ROOM 2078
WICHITA, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

TYPE OR PRINT
NOTICE: Fill out Completely
and return to coms. div.
office within 30 days.

15-097-20959-00-00
15-097-20959

API NUMBER _____
LEASE NAME Yost Farms
WELL NUMBER 1
4950 ft. from S Section Line
1320 ft. from E Section Line
SEC. 36 TWP. 29 RGE. 19 (E) or (W)
COUNTY Kiowa

LEASE OPERATOR Vincent Oil Corp.
ADDRESS 125 N. Market St. #1075, Wichita, KS 67202
PHONE # (316) 262-3573 OPERATORS LICENSE NO. 5004
Character of well oil

Date Well Completed 9/22/83
Plugging Commenced 5/21/02
Plugging Completed 5/23/02

(Oil, Gas, D&A, SWD, input, Water Supply Well)
The plugging proposal was approved on 5/21/02 (date)
by Steve Durant (XCC District Agent's Name)

RECEIVED
MAY 31 2002 5-31-02

Is ACO-1 filed? yes if not, Is well log attached? KCC WICHITA
Producing Formation Marmaton Depth to Top 4884 Bottom 4890 T.D. 5065

Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS						
CASING RECORD						
Formation	Content	From	To	Size	Put in	Pulled out
Marmaton	Oil/Gas/Water	4884	4890	8 5/8	604	none
Mississippian	Oil/Water	5028	5066	4 1/2	5066	2832

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set

Sand at 4830, bailed 4 sacks cement. Shot pipe at 3218, 2832, came loose. Pulled to 1200, pumped 10 sacks gel and 50 sacks cement. Pulled to 640, pumped 50 sacks cement. Pulled to 40', pumped 10 sacks cement.

Name of Plugging Contractor Quality Well Service, Inc. License No. 31925
Address 401 West Main, Lyons, KS 67554

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Vincent Oil Corp.
STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Richard A. Hiebsch (Employee of Operator) or (Operator) of
above - described well, being first duly sworn on oath, says: That I have knowledge of the facts
statements, and matters herein contained and the log of the above - described well as filled that
the same are true and correct, so help me God.

(Signature) Richard A. Hiebsch
(Address) 125 N. Market, Suite 1075
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me 29th day of May, 2002

Yolanda Eubanks
Notary Public

My commission Expires :



Form CP-4
Revised 05-88

OR



KCC
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hwy 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: VINCENT OIL CORPORATION 125 N. Market, #1075 WICHITA, KS 67202 RECEIVED MAY 31 2002 KCC WICHITA	9050010	Invoice	Invoice Date	Order	Order Date
		205092	5/28/02	4839	5/23/02
	Service Description				
	Cement				
		Lease	Well		
		Yost Farms		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Joe Maes	D. Scott	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK.	110	\$7.75	\$852.50
C321	CEMENT GEL.	LB	1380	\$0.25	\$345.00
E107	CEMENT SERVICE CHARGE	SK	110	\$1.50	\$165.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	37	\$3.00	\$111.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	176	\$1.25	\$220.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total:	\$2,343.50
Discount:	\$773.56
Discount Sub Total:	\$1,569.94
Tax Rate: 5.90%	Taxes: \$45.30
(T) Taxable Item	Total: \$1,615.24

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 5-23-02
Customer ID

Subject to Correction

FIELD ORDER

4859

CHARGE

Vincent Oil Corp

Lease Yost Farms	Well # 1	Legal 36-29-19w
County Kiowa	State KS	Station Pratt KS
Depth	Formation 8 3/8 @ 604'	Shoe Joint N/A
Casing 4 1/2"	Casing Depth 1200	TD 5065
Customer Representative Joe Mares	Treater D. Scott	Job Type PTA old well

AFE Number	PO Number
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Materials Received by **X Joe Mares**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	110 ski	60/40 p02 Common	✓			
C321	380 lb	Cmt Gel	✓			
C321	1000 lb	Gel on Side	✓			
E107	110 ski	Cmt Serv Cbg				
E100	1 ca	UNITS /way MILES 37				
E104	176 tm	TONS /way MILES 37				
R400	1 ca	EA. /way PTA PUMP CHARGE				
Discounted Price =				1569.94		

RECEIVED
MAY 31 2002
KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



TREATMENT REPORT

RECEIVED
MAY 31 2004

KCC WICHITA

Customer ID	Date
Customer Vincent Oil Corp	5-23-02
Lease Yost Farms	Lease No.
	Well # 1
Field Order # 4839	Station Pratt KS
Casing 4 1/2	Depth 1200
County Kiowa	State KS

Type Job PTA Old Well	Formation	Legal Description
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 110 skt 60/40 2oz 6% Gel	Tot 16 Gel	RATE 300	ISIP
Depth 1200	Depth	From	To	Pre Pad 13.3 ppq	Max		5 Min.
Volume 13.1	Volume	From	To	Pad 31.1 Blls 5L	Min		10 Min.
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	10 skt Gel on side	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Joe Maes	Station Manager Dave Autry	Treater D Scott
Service Units 106	23	30
75		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					On loc w/ Trki Safety mtg
					1st Plug @ 1200' 50 skt Cmt
1040	200		20	5	Break Circ w/ Gelled H2O
1045	200		14.1	5	Mix Cmt @ 13.3 ppq 50 skt
1050	200		15	5	Balance + Disp Cmt
					2nd Plug @ 640' 50 skt
1015	100		12	5	Break Circ w/ H2O Good Circ
1117	100		14.1	5	Mix + Pump Cmt @ 13.3 ppq 50 skt
1121			6.2	5	Balance + Disp Cmt
					3rd Plug @ 40' 10 skt Cmt
1140			2	3	Break Circ w/ H2O
1142			2.8	3	Mix + Pump Cmt @ 13.3 ppq 10 skt
					Pumped Total 110 skt Cmt
					60/40 2oz 6% Gel
					10 skt Gel on side
					Job Complete
					Thank you Scotty