

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kiowa SEC. 22 TWP. 29s RGE. 19w E/W
Location as in quarters or footage from lines:
C of SE NW

Locate Well
correctly on above
Section Platt.

Lease Owner Pickrell Drilling Co.
Lease Name Miller "00" #1 Well No. _____
Office Address 205 Litwin Bldg. 110 N. Market, Wichita, Ks 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 3/3/83
Plugging completed 3/8/83
Reason for abandonment of well or producing formation
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ bottom T.D. 5200'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	606	none
				4 1/2"	5195'	2869'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged bottom back with sand to 5000' & ran 5 sacks cement. Shot pipe
at 4200', 3625', 3240', 3120', 2995', & 2870'. Pulled total of 70 joints.
Squeezed hole with 3 hulls, 15 gel, 50 cement, 10 gel, & 1 hull. Released
plug & displaced with 200 sacks cement.


Plugging complete

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of March, 1983

My Commission expires: 

[Signature] RECEIVED
STATE CORPORATION Notary Public.

MAR 14 1983 3-14-83

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST No. 1, 5048'-5105', Chero-Miss</u> 30-60-90-90, weak blow inc. to strong in 15" on 1st flow, strong blow on 2nd flow. GTS/80" of 2nd opn'g. GA 2.76 MCF, Rec. 184' Gsy OCM, 248' Gsy MCO. FP's 65-92 and 120-221, SIP's 1497-1423.</p> <p><u>DST No. 2, 5105'-5126', Mississippian</u> 30-60-60-90, strong blow thru both openings. Rec. 90' Gsy O, 30' MCO, 120' Gsy M, 60' MC Gsy SW, 60' S1 M & GC SW. FP's 32-93 and 93-100, SIP's 1522-1476.</p>			<p>L O G T O P S</p> <p>Heebner 4274(-1925) Brn Lansing 4452(-2103) Lansing 4469(-2120) Stark 4744(-2395) B/Kansas City 4888(-2437) Cherokee 5043(-2694) Mississippi 5095(-2746)</p>	

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 26 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (U)	12 1/4"	8 5/8"	20.0	606	Common	300	3% CaCl 2% Gel
Production ^(N)	7 7/8"	4 1/2"	10.5	5195	S.S. Common	150	10% Salt plus F.R.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" jet	5096'-5101'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5154'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal mud acid & 250 gal 15% N.E. acid	5096'-5101'

Date of first production 1-13-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.3 at 60° F
RATE OF PRODUCTION PER 24 HOURS	Oil 20.0 bbls.	Gas MCF
	Water 50%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 5096'-5101'	CFPB

BAKER SERVICE TOOLS - TALLY PAD 15-097-20833-0000

New Completion Workover

Oil Company _____ Well No. 1 Field Thatch Lease Miller 00
 Company Man _____ Date Drilled Oct. 1981 County Kiowa State Kansas

JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
Total											

ELEV. 2349 KB
2344 GL

606 Base 8 5/8 w/ 300 Sx

RECEIVED
STATE CORPORATION COMMISSION
AUG 26 1982
CONSERVATION DIVISION
Wichita, Kansas

5063-5066 Chero Perfs.

5085 CIBP

5098-5101 } Miss Perfs
5109-5112 }

5163

5195 Base 4 1/2" 10.5# J-SS w/ 150 Sx.
5196 LTD (RTD = 5200)

REMARKS: _____

Totals this page _____
 Average jt. lgth. this page _____

Date of Tally _____
 No. Jts. on Location _____
 Tbg. Sz. _____ Thd. _____ Wt. _____ Gr. _____
 Csg. Sz. _____ Wt. _____ Gr. _____



BAKER SERVICE TOOLS—WELL RECORD

CHECK TOOLS LEFT IN WELL



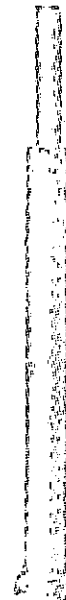
Model "R"
Upstrain Unloading Sub
Product No. 675-05



Model "B-2"
Tubing Anchor-Catcher
Product No. 698-03



Model "L"
Lok-Set Retrieving Head
Product No. 677-75



Model "H"
Washover Type Retrieving Head
Product No. 677-71



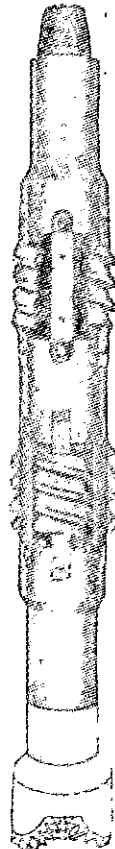
Model "M"
Retrieving Head
Product No. 677-76



Model "C"
Full-Bore Retrievable Cementer
Product No. 410-01
Size



Model "EA"
Retrievomatic Cementer
Product No. 407-05
Size



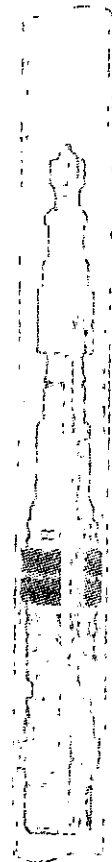
Model "C-3"
Roto-Vert Casing Scraper
Product No. 620-03
Size



Model "G" Lok-Set
Retrievable Bridge Plug
Product No. 677-34
Size



Model "C"
Retrievable Bridge Plug
Product No. 677-01
Size



Wire Line Set
Retrievable Bridge Plug
Product No. 677-32
Size