

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-189-21124-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/03

WELL OPERATOR Exxon Mobil Corporation KCC LICENSE # 5208  
(owner/company name) (operator's)

ADDRESS PO Box 4358 CITY Houston

STATE Texas ZIP CODE 77210 CONTACT PHONE # ( ) 713-431-1828

LEASE Genevieve Combs WELL# 1 SEC. 10 T. 32S R. 35 (East/West)

SE NE SPOT LOCATION/QOOO COUNTY Stevens

3330 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

690 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET#           

CONDUCTOR CASING SIZE            SET AT            CEMENTED WITH            SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1842' CEMENTED WITH 950 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 6287 CEMENTED WITH 460 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Please see attached

ELEVATION 2980'/2991' T.D. 6300' PBD 6199' ANHYDRITE DEPTH             
(G.L./K.B.) (Stone Corral Formation) RECEIVED  
KANSAS CORPORATION COMMISSION

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Please see attached / Per the rules and

regulations of the KCC

JAN 22 2003  
1-22-03  
CONSERVATION DIVISION  
WICHITA, KS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? YES

If not explain why?           

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Richard Lewis PHONE# ( ) 316-544-5534

ADDRESS 200 W. 4th Street City/State Hugoton, KS 67951

PLUGGING CONTRACTOR Sargent & Horton KCC LICENSE # 31151 6/03  
(company name) (contractor's)

ADDRESS Rt. 1, Box 49BA, Tyrone, KS 73951 PHONE # ( ) 580-854-6515

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

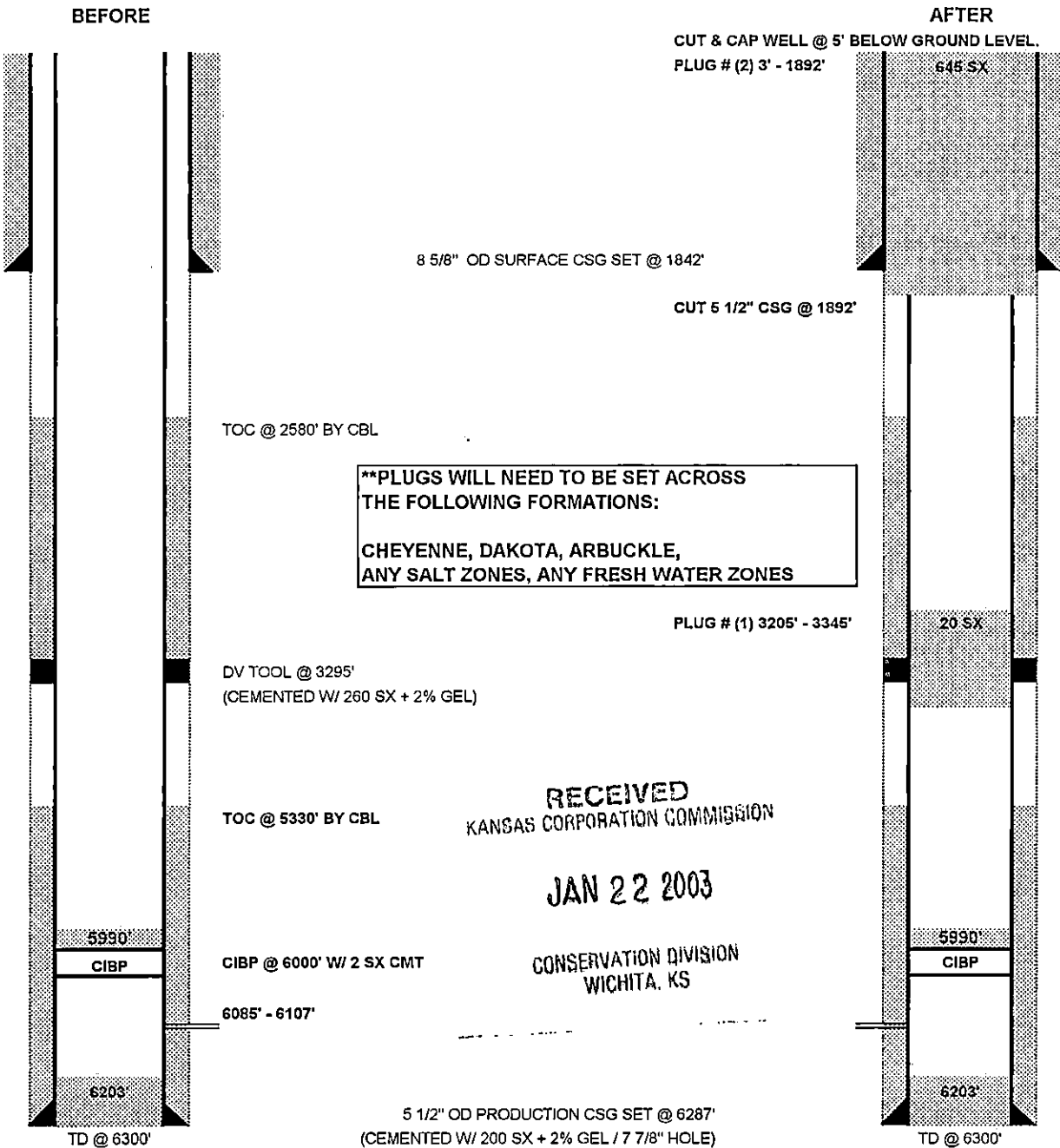
DATE: 1/17/03 AUTHORIZED OPERATOR/AGENT: Cellean Reda  
(signature)

**PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Oil Corporation  
 WELL NAME: Genevieve Combs  
 WELL #: 1  
 API#: 15-189-21124  
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24	K-55	1842'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5	K-55	6287'
TUBING			
OD	WT / FT	GRADE	SET AT
NONE			

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0240
2 3/8" x 5 1/2"	0.0186
8 5/8" CSG	0.0636



PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: GENEVIEVE COMBS # 1  
FIELD: LARRABEE  
COUNTY: STEVENS

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**THIS IS A CATEGORY III WORKOVER.**

**BOPE SPECIFICATIONS: CLASS IV 300**

**NOTE: SUBJECT WELL DOES NOT HAVE A WELLHEAD. THE LANDOWNER HAS COVERED OR CUT AND BURIED THE WELLHEAD.**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. PRIOR TO MIRU, DIG OUT CELLAR. LOCATE WELL. WELD EXTENSIONS WITH FLANGES ON TO CSG STRINGS.
3. SET & TEST RIG ANCHORS AS NEEDED.
4. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
5. MIRU.
6. RIH W/ WORKSTRING TO 5990' (TOC @ 5990').
7. CIRCULATE 9.5 PPG MUD.
8. POH W/ WORKSTRING TO 3345'.
9. SET 20 SX CEMENT PLUG FROM 3205' - 3345'.
10. POH W/ WORKSTRING TO 2500'. REVERSE OUT.
11. WOC. TEST 5 1/2" CSG TO 500 PSI.
12. POH W/ WORKSTRING.
13. NIPPLE UP ON 5 1/2" CSG. RU JACKS.

14. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
15. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 5 1/2" CSG @ 1892'. RD WL UNIT.
16. CIRCULATE & CONDITION MUD.
17. RECOVER 5 1/2" CSG.
18. CHANGE BOP RAMS TO 2 3/8" TBG.
19. RIH W/ 2 3/8" TBG WORKSTRING TO 1892'.
20. SET 645 SX CEMENT PLUG FROM 3' - 1892'.
21. POH W/ WORKSTRING.
22. REMOVE BOP'S.
23. CUT & CAP WELL 3' BELOW GROUND LEVEL.
24. RD/MO.

1/19/03

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 22 2003

CONSERVATION DIVISION  
WICHITA, KS



## *Kansas Corporation Commission*

*Kathleen Sebelius, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp  
PO Box 4358  
Houston, TX 77210-4358

January 23, 2003

Re: COMBS GENEVIEVE #1  
API 15-189-21124-00-00  
SENWSENE 10-32S-35W, 3330 FNL 690 FWL  
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(316) 225-8888