15-189-20502-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		evens				32S Rge. 39	X∕W
Mail or Deliver Report to	Location	on as ."NE	/CNW \SW \	" or foot:	age from 1	ines	
Conservation Division		· 1250	FN & EI	- - J i;		1	
State Corporation Comm.	Lease (duction C	ompany		 -
245 North Water	- Lease ?		FORD "A'		77	ell No. 1	
Wichita, KS 67202	Office				beral, Kan		
<u></u>						r Dry Hole)	
,	Charact	er or no.	_		oii, das o	t pra nore;	
	· 	_ `		ORY HOLE		· ····	
		ell comple	_		···	4/27	1980
		ition for				5/28	_1.980_
				g approve	d <u>verbal</u>	4/27	1.980
	Pluggin	ig commend	red	7-1		4/27	1980
		g complet			· · · · · · · · · · · · · · · · · · ·	4/27	1980
	Reason	for aband	fonment	of well or	r producin	g formation	
			I	DRY HOLE			
	If a pr	oducing v	ell is	abandoned	, date of	last produc	tion
	-	•		•		·	19
Locate well-correctly on above	Was per	mission o	btained	from the	Conservat	ion Divisio	n or
Section Plat	its age	nts befor	e blugg	ing was co	ommenced?	yes '	
Name of Conservation Agent who sup	ervised	plugging	of this	well cia	rence Thom	ag Jr	
Producing formation	Der	th to top	B	ottom	Total Do	pth of Well	61701
Show depth and thickness of all wa						been or north	01/0
	,			~			
OIL, GAS OR WATER RECORDS				•		OA GTYG DEGG	
			,			CASING RECO	<u> </u>
	NTENT	FROM	то	SIZE	PUT IN	. PULLED OL	<u>T</u>
Surface	 _		<u> </u>	8-5/8"	1626'	-0-	
, , , , , , , , , , , , , , , , , , , ,	· · ·		1	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	· 		<u> </u>	01	<u> </u>		
<u> </u>				<u> </u>	<u> </u>		
			<u> 1 </u>	<u> </u>	<u> </u>		
Describe in detail the manner is was placed and the method or method							
plugs were used, state the charact feet for each plug's Spotted 50 sxs cmt 2700'-2800 hole with heavy drilling mud,	set. 0 ', 50 sx	s cmt 150	0'-1600	, 25 sxs	1	feet t	
							
	<u> </u>						
<u> </u>				 	<u> </u>		
					<u>~~~~</u>		
						6-2-80) <u>. </u>
					- 12	<u> </u>	
. · <u> </u>				(3)	1/2. 1/2	1	
					<u> </u>	<u>رکی</u>	
(If additional desc	ription	is necess	ary, us	BACK of	this Shee	t)%	
Name of Plugging Contractor Gabbe	ert-Jones	, Inc.	, ,		18 0 18 18 18 18 18 18 18 18 18 18 18 18 18	(C)_	
					8 TC		
			,				
STATE OF KANSAS	G010m						
	COUNT	ry of	SEWAR			SS.	
Paul Campbell			(emplo	yee of ow		okkxxkxxxxxxxx	
of the above-described well, being	lirst di	ily sworn	on oath	says:	That I, hav	e knowledge	o.i
the facts, statements, and matters as filed and that the same are true	herein o	contained rect. So	and the help m	log of the	he above-d	lescribed we	11
:	101	nature)	Tail	Comin	11.11	٧.	•
	(orgi		<u>uu</u>	Leville	well		
•		<u>P.</u>	O. Box		ral/Kansa	s 67901	
OTH CORTERS AND ASSESSMENT		n. 4	<u>.</u>	<i>"</i>	Address)	· · ·	21
SUBSCRIBED AND SWORN TO before	e me this	30	day	of \mathcal{I}	ay	, 19 8	ク・
AGIANT PUBLE BEVERLY J. WILLIAMS		- 100	-		_ , /,		
Seward County, Kansas		1		1	7.09):	1.	
1 Tour My Annt Fun 1660 Jean		(5	Beur	she). Will	liams)	_ ,
1 My Appt. Exp. 11/21/82			Beur	ship	J. Will	lams) tary Public	•
My commission expires November 21	l , 1 982		Beur	ship) Will	tary Public	•

ĺ			\sim	KA	NSAS	10-1	0!-	3050	12-00-00
ĺ	· WELL COMPLET	TION REPORT	LAND			(ر	10 '5	nog to XX
7	DRILLER'S LOG	·	AND				S	. <u>.12</u> _T. <u>3</u>	32S_R.39 ×¥
	API No. 15 -	189	20	,502			L	oc. <u>1250 '</u>	FN & EL
기	API No. 15 —	County		Number				ounty St	evens
1	Operator			-		(╗.ਁ	<u>.</u>	640 Acres
ŀ	Anadarko Prod	uction Comp	pany	•					N T T T T
l	P. O. Box 351	, Liberal,	Kansas	67901				160	
ſ	Well No.	Lease Name			<u> </u>		7		
ŀ	1 Footage Location	<u> </u>	FORD) "A"				J 	+10+++-1
ŀ	_	(N) 15) line		1250 feet	from (E) XXV)	line '	1	 - - -	╺┝╾┰╌┤╍┥╍┼╺┥
Ì	Principal Contractor		G	eologist			7	160	160
ļ	Gabbert-Jones Spud Date	Date Completed		Joe_ otal Depth	Blair	<u></u>		1000	e well correctly
╮	. 4/10/80	4/27/80		6178°	P.B.T.D.) E1	lev.: Gr	3107.5'
가	Directional Deviation	1 4/2//00		il and/or Gas Purc	<u> </u>				KB 3112.5'
	1 deg @ 6178'			DRY HO			, D:	F	KB
ſ				CASING	RECORD				
	Report of all as-1-	on not.	internalis						
기	 	igs set — surface,	,						Type and percent
	Purpose of string	Sixe hole drilled	(in O.D.)	weight lbs/ft.	Setting depth	Type came	nt	Sacks 600	additives 48 gel 28 CaC
	Surface	12-1/4"	8 - 5/8"	24#	1626'	Common		200	3% CaCl
ŀ	Durrace		3 3,3						
Į			<u> </u>				_ '		<u> </u>
)				-					
Ì		- }	}						}
Ì		LINER RECO	RD			P	ERFORA	TION RECOI	RD
ŀ	Top, ft.	Bottom, ft.	Sacks	r-cement ,	,Shots	per ft.	Size	& type	Depth interval
	 	<u> </u>			_				
١		TUBING RECO	ORD						
Эl	Size	Setting depth	Packe	er set at	1		_		
٠,	· - <u>· · · · · · · · · · · · · · · · · ·</u>	<u> </u>							
		A	CID, FRAC	CTURE, SHOT,	CEMENT SQ	UEEZE RECOR	D		
	<u>-</u>	Amou	int and kind	of material used				De	pth interval treated
)[<u> </u>								
ŀ					\			 	
1		•*				•		,	
- 1	-							•	
ŀ								<u> </u>	
				INITIAL PR	ODUCTION			.Ca	
ľ	Date of first production		Produ	cing method (flow	ing, pumping, g	as lift, etc.)		TOPE	
ļ	DRY HOLE	Oil		Gas		Water		**************************************	CA Recitl Patio
	RATE OF PRODUCTION PER 24 HOURS	, on		bbis.		MCF	_	الم المام	CFPI
١c	Disposition of gas (vente	d, used ön lease or :				Producing	g interval	<u> </u>	S Prin.
_		=					44	Sely V	1500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ĺ	INSTRUCTIONS: As I	provided in KCC Ru	le 82-2-125,	within 90 days af	ter completion	of a well, one o	ompleted	copy of this	Drillers Log shall be trans
	mitted to the State G	eological Survey of	Kansas, 415	O Monroe Street, 1	Wich ita, Kansa	s 67209. Copies	of this f	orm are ayall	ble from the Conservatio

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form article from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential Eustagy is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	tion Company	!			DRY HOLE, SWDW, ETC.	
ell No.	Lease Name	D "A"		- <u></u> :	DRY HOLE	
12 T 32S R 39		1	-		DAL HOLL	•
<u>-</u>	WELL	log!				
Show all important zone cluding depth interval to			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION	DESCRIPTION, CONTENTS, ET	c.	ТОР	воттом	NAME	DEPTH
and Destrois		i	0'	675 '	LOGS: Schlumberger Dual Inductio	_CET
and,Redbed and, Redbed, A	nhvdrite		6 7 5'	1080'	Compensated N	
edbed, Sand			1080	1408'	Density	
edbed			1408'	1629'		
and, Redbed, A		1	1629'	1715'		
and, Lime, Sha	le	ı	1715'	1955'		
ime, Shale		,	1955'. 2350'	2350' 2510'		
nale, Lime ime, Shale			2510'	6178°		
D Share			2010	6178 '	1	
		1				·
						- denga r
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,	USE ADDITIONAL	. SHEETS, IF NE	CESSARY, 76	COMPLETE WI	ELL RECORD.	
Date Received	USE ADDITIONAL	SHEETS, IF NE	cessary, 70	COMPLETE WI	LL RECORD.	
Date Received	USE ADDITIONAL		fau	Ma	MMM Signature	
Date Received	USE ADDITIONAL		fau	Ma	untill	Manager
Date Received	USE ADDITIONAL	: -	fau	pell, Divi	Signature sion Production	Manager_